

ORIGINAL



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BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

GARY PIERCE - CHAIRMAN
BOB STUMP
SANDRA D. KENNEDY
PAUL NEWMAN
BRENDA BURNS

2011 JUL -1 P 3:53

AZ CORP COMMISSION
DOCKET CONTROL

IN THE MATTER OF THE APPLICATION OF
UNS ELECTRIC, INC. FOR THE
ESTABLISHMENT OF JUST AND
REASONABLE RATES AND CHARGES
DESIGNED TO REALIZE A REASONABLE
RATE OF RETURN ON THE FAIR VALUE OF
THE PROPERTIES OF UNS ELECTRIC, INC.
DEVOTED TO ITS OPERATIONS
THROUGHOUT THE STATE OF ARIZONA.

) DOCKET NO. E-04204A-09-0206

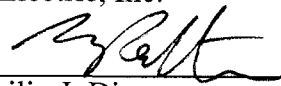
**NOTICE OF FILING
REVISED TARIFFS**

UNS Electric, Inc. ("UNS Electric" or "Company"), through undersigned counsel, hereby files revised tariff sheets (both clean and redline versions) that reflect the inclusion of Black Mountain Generating Station in UNS Electric's rate base as of July 1, 2011 and the related revenue neutral rate reclassification.

RESPECTFULLY SUBMITTED this 1st day of July 2011.

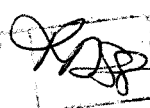
UNS Electric, Inc.

By


Philip J. Dion
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UniSource Energy Services
One South Church Avenue
Tucson, Arizona 85702

Arizona Corporation Commission
DOCKETED

JUL - 1 2011

DOCKETED BY 

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Original and thirteen copies of the foregoing
filed this 14 day of July 2011, with:

Docket Control
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Copy of the foregoing hand-delivered
this 14 day of July 2011, to:

Brian Bozzo
Compliance Section, Utilities Division
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

By Mary Appolito

CLEAN



Pricing Plan C.A.R.E.S. Customer Assistance Residential Energy Support

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This C.A.R.E.S. pricing plan is available to those residential customers presently taking service under the Company's residential service pricing plan whose gross annual income is not more than one hundred fifty percent (150%) of the federal poverty level guideline effective at the time qualification and annual certification is sought. Residential customers who desire to qualify for such pricing plan must initially make application to the Company for qualification and must provide verification to the Company that the customer's household gross income does not exceed one hundred fifty percent (150%) of the federal poverty level. Subsequent to the initial certification, the residential customer who seeks to retain eligibility for the C.A.R.E.S. pricing plan must provide a personal certification that the household gross income of the residential dwelling unit involved does not exceed one hundred fifty percent (150%) of the federal poverty level. Eligibility information provided by the customer on the application form is subject to verification by the Company. Samples of the existing CARES participants will be re-certified every two years prior to January 1 and when a customer changes residence.

CHARACTER OF SERVICE

Single phase, 60 hertz, at one standard voltage.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 3.50 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charge.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh	\$0.018973	\$0.064603	Varies	\$0.083576
All Additional kWhs	\$0.035855	\$0.064603	Varies	\$0.100458

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Tariff No.: C.A.R.E.S.
Effective: July 1, 2011
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**Pricing Plan C.A.R.E.S.
Customer Assistance Residential Energy Support**

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

DISCOUNT

For all qualified C.A.R.E.S. residential customers, the monthly bill shall be computed in accordance to the rates above including the following discount:

For Bills with Usage of:	The Total Bill (Before Taxes & Regulatory Assessment) will be Discounted by:
0 – 300 kWh	30%
301 – 600 kWh	20%
601 – 1,000 kWh	10%
1,001 + kWh	\$8.00

As shown above, additional usage triggers progressively smaller discounts. The percentage discounts above apply to the entire bill. For example, the entire bill for a customer using 500 kWh will be discounted by 20%, while the entire bill for a customer using 700 kWh will be discounted by 10%.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$1.36 per month
Meter Reading	\$0.41 per month
Billing & Collection	\$1.71 per month
Customer Delivery	<u>\$0.02 per month</u>
	\$3.50 per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Local Delivery-Energy 1 st 400 kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Delivery	\$0.012256
Production not included in Power Supply	\$0.000300
Local Delivery-Energy All Additional kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Delivery	\$0.029138
Production not included in Power Supply	\$0.000300

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**Pricing Plan C.A.R.E.S.
Customer Assistance Residential Energy Support**

Power Supply Charge (\$/kWh):

Component	Rate
Base Power Supply	\$0.064603
PPFAC (see Rate Rider-1 for current rate)	Varies

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

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Pricing Plan C.A.R.E.S. - M
Customer Assistance Residential Energy Support
Low Income Medical Life Support Program

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This C.A.R.E.S. Low Income Medical Life Support Program is available to all qualified C.A.R.E.S. residential customers who are medically life-support dependent and who meet the eligibility requirements.

ELIGIBILITY REQUIREMENTS

To be eligible for the C.A.R.E.S. Low Income Medical Life Support Program, a customer must meet the following requirements:

- A. Require the use of medical equipment that is considered essential for sustaining life and is operated at the residence;
- B. Submit to UNS Electric, Inc. a statement signed by the attending physician that verifies that the customer is medically life-support dependent and states the type of essential medical equipment in use at the residence; and
- C. Submit to UNS Electric, Inc. verification by the physician to remain eligible for the program beyond two years.

The following equipment is representative of that which may be qualified as being essential under the program:

- Ventilator
- Oxygen concentrator
- Peritoneal Dialysis Cycler
- Hemo Dialysis Equipment
- Feeding Pump
- Infusion Pump
- Suction Machine
- Small Volume Nebulizer
- Oximeter

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 3.50 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charge.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh	\$0.018973	\$0.064603	Varies	\$0.083576
All Additional kWhs	\$0.035855	\$0.064603	Varies	\$0.100458

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Tariff No.: C.A.R.E.S. - M
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Pricing Plan C.A.R.E.S. - M
Customer Assistance Residential Energy Support
Low Income Medical Life Support Program

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

DISCOUNT

The monthly bill for customers eligible under the C.A.R.E.S. Low Income Medical Life Support Program shall be computed in accordance to the rates above including the following discount:

For Bills with Usage of:	The Total Bill (Before Taxes & Regulatory Assessment) will be Discounted by:
0 – 600 kWh	30%
601 – 1,200 kWh	20%
1,201 – 2,000 kWh	10%
2,001 + kWh	\$8.00

As shown above, additional usage triggers progressively smaller discounts. The percentage discounts above apply to the entire bill. For example, the entire bill for a customer using 700 kWh will be discounted by 20%, while the entire bill for a customer using 1,400 kWh will be discounted by 10%.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$1.356 per month
Meter Reading	\$0.409 per month
Billing & Collection	\$1.709 per month
Customer Delivery	<u>\$0.026 per month</u>
	\$3.500 per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Local Delivery-Energy 1 st 400 kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Delivery	\$0.012256

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Pricing Plan C.A.R.E.S. - M
Customer Assistance Residential Energy Support
Low Income Medical Life Support Program

Production not included in Power Supply	\$0.000300
Local Delivery-Energy All Additional kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Delivery	\$0.029138
Production not included in Power Supply	\$0.000300

Power Supply Charge (\$/kWh):

Component	Rate
Base Power Supply	\$0.064603
PPFAC (see Rate Rider-1 for current rate)	Varies

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Kentton C. Grant
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District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan RES-01
Residential Service**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter and is restricted to private single family dwellings or individually metered apartments. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

CHARACTER OF SERVICE

Single phase, 60 hertz, at one standard voltage.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh	\$0.019370	\$0.067445	Varies	\$0.086815
All Additional kWhs	\$0.036605	\$0.067445	Varies	\$0.104050

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Tariff No.: RES-01
Effective: July 1, 2011
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UNS Electric, Inc.
Pricing Plan RES-01
Residential Service

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$3.100 per month
Meter Reading	\$0.930 per month
Billing & Collection	\$3.910 per month
Customer Delivery	<u>\$0.060 per month</u>
	\$8.000 per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy 1 st 400 kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Local Delivery Energy	\$0.012653
Production not included in Power Supply	\$0.000300
Delivery Services - Energy All Additional kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Local Delivery Energy	\$0.029888
Production not included in Power Supply	\$0.000300

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply	\$0.0674450
PPFAC (see Rate Rider-1 for current rate)	Varies

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

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Effective: July 1, 2011
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UNS Electric, Inc.
Pricing Plan RES-01 TOU-A
Residential Service Time-of-Use
Weekends Off-Peak

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Available as an optional rate to Customers served under the Company's Pricing Plan RS, Residential Service.

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

Service is restricted to private single family dwellings or individually metered apartments.

Not applicable to three phase service, resale, breakdown, temporary, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single phase, 60 hertz, at one standard voltage.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer (May – October)	Delivery Services-Energy¹	Power Supply Charges²		Total³
		Base Power	PPFAC²	
First 400 kWh				
On-Peak	\$0.019370	\$0.151771	Varies	\$0.171141
Shoulder-Peak	\$0.019370	\$0.067445	Varies	\$0.086815
Off-Peak	\$0.019370	\$0.046791	Varies	\$0.066161
All Additional kWhs				
On-Peak	\$0.036605	\$0.151771	Varies	\$0.188376
Shoulder-Peak	\$0.036605	\$0.067445	Varies	\$0.104050
Off-Peak	\$0.036605	\$0.046791	Varies	\$0.083396

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Title: Vice President of Finance and Rates
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan RES-01 TOU-A
Residential Service Time-of-Use
Weekends Off-Peak

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh				
On-Peak	\$0.019370	\$0.151771	Varies	\$0.171141
Off-Peak	\$0.019370	\$0.034527	Varies	\$0.053897
All Additional kWhs				
On-Peak	\$0.036605	\$0.151771	Varies	\$0.188376
Off-Peak	\$0.036605	\$0.034527	Varies	\$0.071132

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

Summer TOU periods:

Summer weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceeding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.
Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.
Off-Peak: 12:00 a.m. (midnight) to 12 p.m (noon) and 8:00 p.m. to 12:00 a.m. (midnight).

Summer weekend days (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

On-Peak: (There are no On-Peak weekend hours)
Shoulder-Peak: (There are no Shoulder-Peak weekend hours)
Off-Peak: All hours.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan RES-01 TOU-A
Residential Service Time-of-Use
Weekends Off-Peak

Winter TOU periods:

Winter weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceeding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
Shoulder-Peak: There are no shoulder peak periods in the winter.
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight).

Winter Weekend days (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: (There are no On-Peak weekend hours)
Shoulder-Peak: (There are no Shoulder-Peak weekend hours)
Off-Peak: All hours.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$3.100 per month
Meter Reading	\$0.930 per month
Billing & Collection	\$3.910 per month
Customer Delivery	<u>\$0.060 per month</u>
	\$8.000 per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy 1 st 400 kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Local Delivery Energy	\$0.012653
Production not included in Power Supply	\$0.000300
Delivery Services - Energy All Additional kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Local Delivery Energy	\$0.029888
Production not included in Power Supply	\$0.000300

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Tariff No.: RES-01 TOU-A
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UNS Electric, Inc.
Pricing Plan RES-01 TOU-A
Residential Service Time-of-Use
Weekends Off-Peak

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.151771
Shoulder-Peak	\$0.067445
Off-Peak	\$0.046791
Base Power Supply Winter	
On-Peak	\$0.151771
Off-Peak	\$0.034527
PPFAC (see Rate Rider-1 for current rate)	Varies

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Tariff No.: RES-01 TOU-A
Effective: July 1, 2011
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UNS Electric, Inc.
Pricing Plan RES-01 SuperPeak TOU
Residential Service SuperPeak Time-of-Use
Weekends Off-Peak

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Available as an optional rate to Customers served under the Company's Pricing Plan RS, Residential Service.

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

Service is restricted to private single family dwellings or individually metered apartments.

Not applicable to three phase service, resale, breakdown, temporary, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single phase, 60 hertz, at one standard voltage.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

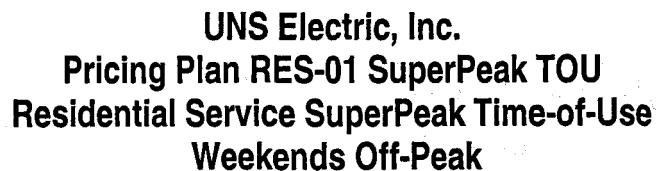
Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer (May – October)	Delivery Services-Energy¹	Power Supply Charges²		Total³
		Base Power	PPFAC²	
First 400 kWh				
Super-Peak	\$0.019370	\$0.481399	Varies	\$0.500769
Shoulder-Peak	\$0.019370	\$0.067445	Varies	\$0.086815
Off-Peak	\$0.019370	\$0.046791	Varies	\$0.066161
All Additional kWhs				
Super-Peak	\$0.036605	\$0.481399	Varies	\$0.518004
Shoulder-Peak	\$0.036605	\$0.067445	Varies	\$0.104050
Off-Peak	\$0.036605	\$0.046791	Varies	\$0.083396

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

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1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Off-Peak: 12:00 a.m. (midnight) to 2 p.m. and 6:00 p.m. to 12:00 a.m. (midnight)

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UNS Electric, Inc.
Pricing Plan RES-01 SuperPeak TOU
Residential Service SuperPeak Time-of-Use
Weekends Off-Peak

Weekends (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

On-Peak: (There are no On-Peak weekend hours)
Shoulder-Peak: (There are no Shoulder-Peak weekend hours)
Off-Peak: All weekend hours.

The Version (i.e., A, B, C, or D) available to a specific customer shall be determined on the basis of the last digit of the customer's premise identification number. A matrix of premise digits, super peak version and summer associated peak hours is found below. The "digit" rule helps promote load diversity, a beneficial result of a demand response program. The Company shall evaluate subscription to each Version to determine whether certain peak hours are under-subscribed or over-subscribed. In the event that an optimal mix of peak hours is not developing, the Company will notify the Commission Staff and may seek modifications to the selection criterion.

Winter TOU periods:

Winter weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceeding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
Shoulder-Peak: There are no shoulder peak periods in the winter.
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight).

WinterWeekend days (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: (There are no On-Peak weekend hours)
Shoulder-Peak: (There are no Shoulder-Peak weekend hours)
Off-Peak: All weekend hours.

Last Digit of Premise Identification Number	Super Peak Version:	Summer Peak Hour
0	Version D	5-6 pm
1	Version C	4-5 pm
2	Version B	3-4 pm
3	Version A	2-3 pm
4	Version D	5-6 pm
5	Version C	4-5 pm
6	Version B	3-4 pm
7	Version A	2-3 pm
8	Version D	5-6 pm
9	Version C	4-5 pm

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan RES-01 SuperPeak TOU
Residential Service SuperPeak Time-of-Use
Weekends Off-Peak

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$3.100 per month
Meter Reading	\$0.930 per month
Billing & Collection	\$3.910 per month
Customer Delivery	<u>\$0.060 per month</u>
	\$8.00 per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy 1 st 400 kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Local Delivery Energy	\$0.012653
Production not included in Power Supply	\$0.000300
Delivery Services - Energy All Additional kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Local Delivery Energy	\$0.029888
Production not included in Power Supply	\$0.000300

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.481399
Shoulder-Peak	\$0.067445
Off-Peak	\$0.046791
Base Power Supply Winter	
On-Peak	\$0.151771
Off-Peak	\$0.034527
PPFAC (see Rate Rider-1 for current rate)	Varies

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

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Title: Vice President of Finance and Rates
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**UNS Electric, Inc.
Pricing Plan RES-01 SuperPeak TOU
Residential Service SuperPeak Time-of-Use
Weekends Off-Peak**

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

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Title: Vice President of Finance and Rates
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UNS Electric, Inc.
Pricing Plan SGS-10
Small General Service

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the monthly usage is not more than 7,500 kWh in any two (2) consecutive months. Customers who use more than 7,500 kWh for two (2) or more consecutive months shall not be eligible for this pricing plan and shall take service under the Large General Service pricing plan. However, service is available for customer-owned, operated, and maintained area, street, or stadium lighting, and for firm irrigation service with a maximum monthly demand less than 25 kW

CHARACTER OF SERVICE

Single phase, 60 hertz at one standard voltage. Three phase for eligible loads over 5 kW.

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$12.50 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh	\$0.032235	\$0.065495	Varies	\$0.097730
All Additional kWhs	\$0.046614	\$0.065495	Varies	\$0.112109

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

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UNS Electric, Inc.
Pricing Plan SGS-10
Small General Service

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$4.350 per month
Meter Reading	\$1.560 per month
Billing & Collection	\$6.490 per month
Customer Delivery	<u>\$0.100 per month</u>
	\$12.50 per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services - Energy 1 st 400 kWhs	
Transmission	\$0.001678
Sub-Transmission	\$0.003551
Local Delivery Energy	\$0.026709
Production not included in Power Supply	\$0.000297
Delivery Services - Energy All Additional kWhs	
Transmission	\$0.001678
Sub-Transmission	\$0.003551
Local Delivery Energy	\$0.041088
Production not included in Power Supply	\$0.000297

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply	\$0.065495
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Service under this schedule is for the exclusive use of the Customer and shall not be resold or shared with others.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

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UNS Electric, Inc.
Pricing Plan SGS-10
Small General Service

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

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UNS Electric, Inc.
Pricing Plan SGS-10 TOU
Small General Service Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer for where the monthly usage is not more than 7,500 kWh in any two (2) consecutive months. Customers who use more than 7,500 kWh for two (2) or more consecutive months shall not be eligible for this pricing plan and shall take service under the Large General Service pricing plan. However, service is available for customer-owned, operated, and maintained area, street, or stadium lighting, and for firm irrigation service with a maximum monthly demand less than 25 kW.

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single phase, 60 hertz at one standard voltage. Three phase for eligible loads over 5 kW.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 12.50 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer (May – October)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh				
On-Peak	\$0. 032235	\$0.129605	Varies	\$0.161840
Shoulder-Peak	\$0. 032235	\$0.065495	Varies	\$0.097730
Off-Peak	\$0. 032235	\$0.039605	Varies	\$0.071840
All Additional kWhs				
On-Peak	\$0. 046614	\$0.129605	Varies	\$0.176219
Shoulder-Peak	\$0. 046614	\$0.065495	Varies	\$0.112109
Off-Peak	\$0. 046614	\$0.039605	Varies	\$0.086219

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UNS Electric, Inc.
Pricing Plan SGS-10 TOU
Small General Service Time-of-Use

Winter (November – April)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh				
On-Peak	\$0.032235	\$0.129605	Varies	\$0.161840
Off-Peak	\$0.032235	\$0.031385	Varies	\$0.063620
All Additional kWhs				
On-Peak	\$0.046614	\$0.129605	Varies	\$0.176219
Off-Peak	\$0.046614	\$0.031385	Varies	\$0.077999

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m..

The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$4.350 per month
Meter Reading	\$1.560 per month
Billing & Collection	\$6.490 per month
Customer Delivery	<u>\$0.100 per month</u>
	\$12.50 per month

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UNS Electric, Inc.
Pricing Plan SGS-10 TOU
Small General Service Time-of-Use

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services - Energy 1 st 400 kWhs	
Transmission	\$0.001678
Sub-Transmission	\$0.003551
Local Delivery Energy	\$0.026709
Production not included in Power Supply	\$0.000297
Local Delivery-Energy All Additional kWhs	
Transmission	\$0.001678
Sub-Transmission	\$0.003551
Local Delivery Energy	\$0.041088
Production not included in Power Supply	\$0.000297

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.129605
Shoulder-Peak	\$0.072649
Off-Peak	\$0.046759
Base Power Supply Winter	
On-Peak	\$0.136759
Off-Peak	\$0.038539
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Service under this schedule is for the exclusive use of the Customer and shall not be resold or shared with others.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection,

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**UNS Electric, Inc.
Pricing Plan SGS-10 TOU
Small General Service Time-of-Use**

Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

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UNS Electric, Inc.
Pricing Plan SGS-10 SuperPeak TOU
Small General Service SuperPeak Time-of-Use

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the monthly usage is not more than 7,500 kWh in any two (2) consecutive months. Customers who use more than 7,500 kWh for two (2) or more consecutive months shall not be eligible for this pricing plan and shall take service under the Large General Service pricing plan. However, service is available for customer-owned, operated, and maintained area, street, or stadium lighting, and for firm irrigation service with a maximum monthly demand less than 25 kW

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single phase, 60 hertz at one standard voltage. Three phase for eligible loads over 5 kW.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 12.50 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh				
Super-Peak	\$0.032235	\$0.416527	Varies	\$0.448762
Shoulder-Peak	\$0.032235	\$0.065495	Varies	\$0.097730
Off-Peak	\$0.032235	\$0.039605	Varies	\$0.071840
All Additional kWhs				
Super-Peak	\$0.046614	\$0.416527	Varies	\$0.463141
Shoulder- Peak	\$0.046614	\$0.065495	Varies	\$0.112109
Off-Peak	\$0.046614	\$0.039605	Varies	\$0.086219

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Title: Vice President of Finance and Rates
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1. **Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.**
2. **The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.**
3. **Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.**

The Summer periods below apply to all summer days:

Off-Peak: 12:00 a.m. (midnight) to 2 p.m. and 6:00 p.m. to 12:00 a.m. (midnight)

Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

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UNS Electric, Inc.
Pricing Plan SGS-10 SuperPeak TOU
Small General Service SuperPeak Time-of-Use

The Version (i.e., A, B, C, or D) available to a specific customer shall be determined on the basis of the last digit of the customer's premise identification number. A matrix of premise digits, super peak version and summer associated peak hours is found below. The "digit" rule helps promote load diversity, a beneficial result of a demand response program. The Company shall evaluate subscription to each Version to determine whether certain peak hours are under-subscribed or over-subscribed. In the event that an optimal mix of peak hours is not developing, the Company will notify the Commission Staff and may seek modifications to the selection criterion.

Last Digit of Premise Identification Number	Super Peak Version:	Summer Peak Hour
0	Version D	5-6 pm
1	Version C	4-5 pm
2	Version B	3-4 pm
3	Version A	2-3 pm
4	Version D	5-6 pm
5	Version C	4-5 pm
6	Version B	3-4 pm
7	Version A	2-3 pm
8	Version D	5-6 pm
9	Version C	4-5 pm

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$4.350 per month
Meter Reading	\$1.560 per month
Billing & Collection	\$6.490 per month
Customer Delivery	<u>\$0.100 per month</u>
	\$12.50 per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy 1 st 400 kWhs	
Transmission	\$0.001678
Sub-Transmission	\$0.003551
Local Delivery Energy	\$0.026709
Production not included in Power Supply	\$0.000297
Delivery Services - Energy All Additional kWhs	
Transmission	\$0.001678
Sub-Transmission	\$0.003551
Local Delivery Energy	\$0.041088
Production not included in Power Supply	\$0.000297

Power Supply Charges (\$/kWh):

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Title: Vice President of Finance and Rates
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan SGS-10 SuperPeak TOU
Small General Service SuperPeak Time-of-Use

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.416527
Shoulder-Peak	\$0.065495
Off-Peak	\$0.039605
Base Power Supply Winter	
On-Peak	\$0.129605
Off-Peak	\$0.031385
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

- 1) Service under this schedule is for the exclusive use of the Customer and shall not be resold or shared with others.
- 2) Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.
- 3) Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Tariff No.: SGS-10 SP TOU
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**UNS Electric, Inc.
Pricing Plan LGS
Large General Service**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the maximum monthly demand is less than 1,000 kW.

CHARACTER OF SERVICE

Single or three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises. Customers may choose time-of-use service as well.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill	\$16.00 per month
Customer Charge, Single Phase service and minimum bill (Optional TOU)	\$20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge	\$14.12per kW
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Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh	\$0.004085	\$0.057991	Varies	\$0.062076

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

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UNS Electric, Inc.
Pricing Plan LGS
Large General Service

DETERMINATION OF BILLING DEMAND

Normal service: If the time-of-use option is not chosen, the monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month.

Time-of-Use: If time-of-use service is chosen, the monthly billing demand shall be the higher of:

- (i) the highest measured fifteen (15) minute integrated reading of the demand meter during the on-peak hours of the billing period,
- (ii) one-half the highest measured fifteen (15) minute integrated reading of the demand meter during the off-peak hours, or
- (iii) the contract capacity.

ON-PEAK HOURS

During the months of May through October, on-peak hours are those hours between 11:00 a.m. and 10:00 p.m. each day, Monday through Saturday. All other hours shall be considered off-peak hours.

During the months of November through April, on-peak hours are those hours between 7:00 a.m. and 7:00 p.m. each day, Monday through Friday. All other hours shall be considered off-peak hours.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$ 8.27 per month
Meter Reading	\$ 1.49 per month
Billing & Collection	\$ 6.15 per month
Customer Delivery	<u>\$ 0.09 per month</u>
	\$16.00 per month

Customer Charge (Optional TOU) Components of Delivery Services:

Meter Services	\$16.93 per month
Meter Reading	\$ 0.61 per month
Billing & Collection	\$ 3.17 per month
Customer Delivery	<u>\$ 0.19 per month</u>
	\$20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge	\$14.12 per kW per month
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Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy – All kWh	
Transmission	\$0.001100
Sub-Transmission	\$0.002697
Local Delivery Energy	\$0.000238
Production not included in Power Supply	\$0.000050

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**UNS Electric, Inc.
Pricing Plan LGS
Large General Service**

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply	\$0.057991
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Standby, supplemental or breakdown service shall not be rendered under this pricing plan except for Qualifying Facilities or Independent Power Producers that have entered into a Service or Purchase Agreement with the Company.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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UNS Electric, Inc.
Pricing Plan LGS-TOU-N
Large General Service Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department. To any customer where the maximum monthly demand is less than 1,000 kW. Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single or three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$14.12 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh for all summer and winter months.

Summer (May - October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.004085	\$0.114886	Varies	\$0.118971
Shoulder-Peak	\$0.004085	\$0.057991	Varies	\$0.062076
Off-Peak	\$0.004085	\$0.039886	Varies	\$0.043971

Winter (November - April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.004085	\$0.114886	Varies	\$0.118971
Off-Peak	\$0.004085	\$0.026168	Varies	\$0.030253

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.

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UNS Electric, Inc.
Pricing Plan LGS-TOU-N
Large General Service Time-of-Use

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m..

The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

- (i) the highest measured fifteen (15) minute integrated reading of the demand meter during the on-peak and shoulder hours of the billing period,
- (ii) one-half the highest measured fifteen (15) minute integrated reading of the demand meter during the off-peak hours, or
- (iii) the contract capacity.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$16.93 per month
Meter Reading	\$ 0.61 per month
Billing & Collection	\$ 3.17 per month
Customer Delivery	<u>\$ 0.19 per month</u>
	\$20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$14.12 per kW per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy- All kWh	
Transmission	\$0.001100
Sub-Transmission	\$0.002697
Local Delivery Energy (negative charge)	\$0.000238
Production not included in Power Supply	\$0.000050

Power Supply Charges (\$/kWh):

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Title: Vice President of Finance and Rates
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UNS Electric, Inc.
Pricing Plan LGS-TOU-N
Large General Service Time-of-Use

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.114886
Shoulder-Peak	\$0.057991
Off-Peak	\$0.039886
Base Power Supply Winter	
On-Peak	\$0.114886
Off-Peak	\$0.026168
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Standby, supplemental or breakdown service shall not be rendered under this pricing plan except for Qualifying Facilities or Independent Power Producers that have entered into a Service or Purchase Agreement with the Company.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

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Title: Vice President of Finance and Rates
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UNS Electric, Inc.
Pricing Plan LGS-SuperPeak TOU-N
Large General Service SuperPeak Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department. To any customer where the maximum monthly demand is less than 1,000 kW. Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single or three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$14.12 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer (May – October)	Delivery Services-Energy¹	Power Supply Charges²		Total³
		Base Power	PPFAC²	
All kWh				
Super-Peak	\$0.004085	\$0.357350	Varies	\$0.361435
Shoulder- Peak	\$0.004085	\$0.057991	Varies	\$0.062076
Off-Peak	\$0.004085	\$0.039886	Varies	\$0.043971

Winter (November – April)	Delivery Services-Energy¹	Power Supply Charges²		Total³
		Base Power	PPFAC²	
All kWh				
On-Peak	\$0.004085	\$0.114886	Varies	\$0.118971
Off-Peak	\$0.004085	\$0.026168	Varies	\$0.030253

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.

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UNS Electric, Inc.
Pricing Plan LGS-SuperPeak TOU-N
Large General Service SuperPeak Time-of-Use

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

The Summer periods below apply to all summer days:

Super-Peak:	Either:	Version A: 2:00 p.m. to 3:00 p.m.; Version B: 3:00 p.m. to 4:00 p.m.; Version C: 4:00 p.m. to 5:00 p.m.; or Version D: 5:00 p.m. to 6:00 p.m.
Shoulder-Peak:	Either:	Version A: 3:00 p.m. to 6:00 p.m.; Version B: 2:00 p.m. to 3:00 p.m. and 4:00 p.m. to 6:00 p.m.; Version C: 2:00 p.m. to 4:00 p.m. and 5:00 p.m. to 6:00 p.m.; or Version D: 2:00 p.m. to 5:00 p.m.
Off-Peak:	12:00 a.m. (midnight) to 2 p.m. and 6:00 p.m. to 12:00 a.m. (midnight)	

The Version (i.e., A, B, C, or D) available to a specific customer shall be determined on the basis of the last two digits of the customer's street address. A matrix of address digits and summer peak hours is found below. The "two-digit" rule helps promote load diversity, a beneficial result of a demand response program. The Company shall evaluate subscription to each Version to determine whether certain peak hours are under-subscribed or over-subscribed. In the event that an optimal mix of peak hours is not developing, the Company will notify the Commission Staff and may seek modifications to the selection criterion.

The Winter periods below apply to all winter days:

On-Peak:	6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
Shoulder-Peak:	There is no shoulder peak periods in the winter.
Off-Peak:	12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight).

SUPER PEAK VERSION CRITERION

The Version (i.e., A, B, C, or D) available to a specific customer shall be determined on the basis of the last digit of the customer's premise identification number. A matrix of premise digits, super peak version and summer associated peak hours is found below. The "digit" rule helps promote load diversity, a beneficial result of a demand response program. The Company shall evaluate subscription to each Version to determine whether certain peak hours are under-subscribed or over-subscribed. In the event that an optimal mix of peak hours is not developing, the Company will notify the Commission Staff and may seek modifications to the selection criterion.

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Title: Vice President of Finance and Rates
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan LGS-SuperPeak TOU-N
Large General Service SuperPeak Time-of-Use

Last Digit of Premise Identification Number	Super Peak Version:	Summer Peak Hour
0	Version D	5-6 pm
1	Version C	4-5 pm
2	Version B	3-4 pm
3	Version A	2-3 pm
4	Version D	5-6 pm
5	Version C	4-5 pm
6	Version B	3-4 pm
7	Version A	2-3 pm
8	Version D	5-6 pm
9	Version C	4-5 pm

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

- (i) the highest measured fifteen (15) minute integrated reading of the demand meter during the on-peak and shoulder hours of the billing period,
- (ii) one-half the highest measured fifteen (15) minute integrated reading of the demand meter during the off-peak hours, or
- (iii) the contract capacity.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$16.93 per month
Meter Reading	\$ 0.61 per month
Billing & Collection	\$ 3.17 per month
Customer Delivery	<u>\$ 0.19 per month</u>
	\$20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge	\$14.12 per kW per month
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Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy – All kWh	
Transmission	\$0.001100
Sub-Transmission	\$0.002697
Local Delivery Energy (negative charge)	\$0.000238
Production not included in Power Supply	\$0.000050

Power Supply Charges (\$/kWh):

Component	Rate
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UNS Electric, Inc.
Pricing Plan LGS-SuperPeak TOU-N
Large General Service SuperPeak Time-of-Use

Base Power Supply Summer	
On-Peak	\$0.357350
Shoulder-Peak	\$0.057991
Off-Peak	\$0.039886
Base Power Supply Winter	
On-Peak	\$0.114886
Off-Peak	\$0.026168
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Standby, supplemental or breakdown service shall not be rendered under this pricing plan except for Qualifying Facilities or Independent Power Producers that have entered into a Service or Purchase Agreement with the Company.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

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Title: Vice President of Finance and Rates
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UNS Electric, Inc.
Pricing Plan LPS
Large Power Service

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the maximum monthly demand is 500 kW or greater, but if 10,000 kW or more, a service agreement spelling out minimum conditions must be entered into.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard transmission or distribution voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill (<69 kV Service)	\$372.00 per month
Customer Charge, Single Phase service and minimum bill (≥69 kV Service)	\$407.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge (<69 kV Service)	\$ 21.73 per kW per month
Demand Charge (≥69 kV Service)	\$ 15.80 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh	\$0.000453	\$0.046056	Varies	\$0.046509

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

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UNS Electric, Inc.
Pricing Plan LPS
Large Power Service

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

A credit of three percent (3%) will be applied to the demand charge if the customer receives Distribution Service at primary voltage.

The Customer agrees to maintain, as nearly as practicable, a unity power factor. In the event that the Customer's power factor for any billing month is less than eighty-five (85%), an adjustment shall be applied to the bill as follows:

Power Factor adjustment =

$(\text{Maximum Demand} / (.15 + \text{PF})) - \text{Maximum Demand}$ x Demand Charge Where Maximum Demand is the highest measured fifteen (15) minute demand in kilowatts during the billing period.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

- i. the highest measured fifteen-minute integrated reading of the demand meter during the on-peak hours of the billing period,
- ii. one-half the highest measured fifteen-minute integrated reading of the demand meter during the off-peak hours,
- iii. the highest demand metered during the preceding eleven (11) months, or
- iv. the contract capacity.

In the event a customer achieves permanent, verifiable demand reduction through involvement in UNS Electric, Inc.'s Demand-Side Management programs, such reductions will be applicable to adjusted demands billed during the eleven (11) month period prior to the installation of the DSM measures.

ON-PEAK HOURS

During the months of May through October, on-peak hours are those hours between 11:00 a.m. and 10:00 p.m. each day, Monday through Saturday. All other hours shall be considered off-peak hours.

During the months of November through April, on-peak hours are those hours between 7:00 a.m. and 7:00 p.m. each day, Monday through Friday. All other hours shall be considered off-peak hours.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (<69 kV Service):

Meter Services	\$213.30 per month
Meter Reading	\$ 25.79 per month
Billing & Collection	\$132.80 per month
Customer Delivery	<u>\$ 0.11 per month</u>
	\$372.00 per month

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Title: Vice President of Finance and Rates
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan LPS
Large Power Service

Customer Charge Components of Delivery Services (≥ 69 kV Service):

Meter Services	\$233.36 per month
Meter Reading	\$ 28.22 per month
Billing & Collection	\$145.30 per month
Customer Delivery	\$ 0.12 per month
	\$407.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand (< 69 kV Service):

Transmission	\$ 1.31 per kW per month
Sub-transmission	\$ 2.66 per kW per month
Delivery	\$17.62 per kW per month
Production not included in Power Supply	\$ 0.14 per kW per month
	\$21.73 per kW per month

Demand Charge Component is unbundled into Delivery Services-Demand (≥ 69 kV Service):

Transmission	\$ 1.40 per kW per month
Sub-transmission	\$ 2.85 per kW per month
Delivery	\$ 11.40 per kW per month
Production not included in Power Supply	\$ 0.15 per kW per month
	\$15.80 per kW per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Local Delivery-Energy	\$0.000453

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply	\$0.046056
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Standby, supplementary, breakdown, and/or temporary service are available under this rate. At the Company's option, customers may have to enter into a Service or Purchase Agreement with the Company for this service.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

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**UNS Electric, Inc.
Pricing Plan LPS
Large Power Service**

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

OTHER PROVISIONS

Service hereunder shall remain in full force and in effect until terminated by the customer unless otherwise provided for in the Service Agreement. Termination of service requires twelve (12) months advance notice in writing to the Company.

Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of two (2) years or longer, with a minimum contract demand capacity at the Company's option in view of the anticipated demand of the Customer.

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UNS Electric, Inc.
Pricing Plan LPS-TOU
Large Power Service Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department. To any customer where the maximum monthly demand is 500 kW or greater, but if 10,000 kW or more, a service agreement spelling out minimum conditions must be entered into. Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard transmission or distribution voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill (<69 kV Service)	\$372.00 per month
Customer Charge, Single Phase service and minimum bill (≥69 kV Service)	\$407.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge (<69 kV Service)	\$21.73 per kW per month
Demand Charge (≥69 kV Service)	\$15.80 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer (May – October)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.000453	\$0.094016	Varies	\$0.094469
Shoulder-Peak	\$0.000453	\$0.046056	Varies	\$0.046509
Off-Peak	\$0.000453	\$0.034016	Varies	\$0.034469

Winter (November – April)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.000453	\$0.094016	Varies	\$0.094469
Off-Peak	\$0.000453	\$0.022002	Varies	\$0.022455

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UNS Electric, Inc.
Pricing Plan LPS-TOU
Large Power Service Time-of-Use

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

Summer Billing Months are May through October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m..

The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

Minimum Charge: The minimum charge shall be the customer charge plus the demand charge.

A credit of three percent (3%) will be applied to the demand charge if the customer receives Distribution Service at primary voltage.

The Customer agrees to maintain, as nearly as practicable, a unity power factor. In the event that the Customer's power factor for any billing month is less than eighty-five (85%), an adjustment shall be applied to the bill as follows:

Power Factor adjustment =

$$\frac{\text{Maximum Demand}}{(.15 + \text{PF})} - \text{Maximum Demand} \times \text{Demand Charge}$$
 Where Maximum Demand is the highest measured fifteen (15) minute demand in kilowatts during the billing period.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

- i. the highest measured fifteen-minute integrated reading of the demand meter during the on-peak hours of the billing period,
- ii. one-half the highest measured fifteen-minute integrated reading of the demand meter during the off-peak hours,
- iii. the highest demand metered during the preceding eleven (11) months, or
- iv. the contract capacity.

In the event a customer achieves permanent, verifiable demand reduction through involvement in UNS Electric, Inc.'s Demand-Side Management programs, such reductions will be applicable to adjusted demands billed during the eleven (11) month period prior to the installation of the DSM measures.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

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UNS Electric, Inc.
Pricing Plan LPS-TOU
Large Power Service Time-of-Use

Customer Charge Components of Delivery Services (<69 kV Service):

Meter Services	\$213.30 per month
Meter Reading	\$ 25.79 per month
Billing & Collection	\$132.80 per month
Customer Delivery	<u>\$ 0.11 per month</u>
	\$372.00 per month

Customer Charge Components of Delivery Services (≥69 kV Service):

Meter Services	\$233.36 per month
Meter Reading	\$ 28.22 per month
Billing & Collection	\$145.30 per month
Customer Delivery	<u>\$ 0.12 per month</u>
	\$407.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand (<69kV Service):

Transmission	\$ 1.31 per kW per month
Sub-transmission	\$ 2.66 per kW per month
Delivery	\$17.62 per kW per month
Production not included in Power Supply	<u>\$ 0.14 per kW per month</u>
	\$21.73 per kW per month

Demand Charge Component is unbundled into Delivery Services-Demand (≥69kV Service):

Transmission	\$ 1.40 per kW per month
Sub-transmission	\$ 2.85 per kW per month
Delivery	\$ 11.40 per kW per month
Production not included in Power Supply	<u>\$ 0.15 per kW per month</u>
	\$15.80 per kW per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Local Delivery-Energy	\$0.000453

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.094016
Shoulder-Peak	\$0.046056
Off-Peak	\$0.034016
Base Power Supply Winter	
On-Peak	\$0.094016
Off-Peak	\$0.022002
PPFAC (see Rate Rider-1 for current rate)	Varies

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**UNS Electric, Inc.
Pricing Plan LPS-TOU
Large Power Service Time-of-Use**

TERMS AND CONDITIONS

Standby, supplementary, breakdown, and/or temporary service are available under this rate. At the Company's option, customers may have to enter into a Service or Purchase Agreement with the Company for this service.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

OTHER PROVISIONS

Service hereunder shall remain in full force and in effect until terminated by the customer unless otherwise provided for in the Service Agreement. Termination of service requires twelve (12) months advance notice in writing to the Company.

Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of two (2) years or longer, with a minimum contract demand capacity at the Company's option in view of the anticipated demand of the Customer.

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UNS Electric, Inc.
Pricing Plan IPS-TOU
Interruptible Power Service Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department

To any customer with a minimum demand of 50 and is interruptible within fifteen (15) minutes of verbal notice by the Company. The Customer must be able to interrupt service for up to eight (8) hours per day.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$16.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$ 4.556 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.019403	\$0.096669	Varies	\$0.116072
Shoulder-Peak	\$0.019403	\$0.047985	Varies	\$0.067388
Off-Peak	\$0.019403	\$0.036669	Varies	\$0.056072

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.019403	\$0.096669	Varies	\$0.116072
Off-Peak	\$0.019403	\$0.021537	Varies	\$0.040940

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.

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UNS Electric, Inc.
Pricing Plan IPS-TOU
Interruptible Power Service Time-of-Use

2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m.. The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

PENALTY FOR FAILURE TO INTERRUPT:

In the event that the Customer fails to interrupt its load when requested to do so by the Company, the customer shall pay an additional charge as follows:

Billing Demand Charge per kW @ \$10.00

Unbundled \$/kWh Charge is entirely a Delivery Charge

For a second failure to interrupt in any twelve (12) month period, the Customer will revert to the otherwise applicable firm pricing plan for a period of at least twelve (12) months.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month. If demand is not metered, the billing demand shall be based on nameplate ratings of connected motors and equipment, or by a test as approved by the Company.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$13.61 per month
Meter Reading	\$ 0.45 per month
Billing & Collection	\$ 1.91 per month
Customer Delivery	<u>\$ 0.03 per month</u>
	\$16.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge	\$ 4.556per kW per month
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UNS Electric, Inc.
Pricing Plan IPS-TOU
Interruptible Power Service Time-of-Use

Energy Charge Components of Delivery Services (\$/kWh)

Component	Rate
Delivery Services- Energy- All kWh	
Transmission	\$0.002557
Sub-Transmission	\$0.005213
Local Delivery Energy	\$0.011355
Production not included in Power Supply	\$0.000278

Power Supply Charges (\$/kWh)

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.096669
Shoulder-Peak	\$0.047985
Off-Peak	\$0.036669
Base Power Supply Winter	
On-Peak	\$0.096669
Off-Peak	\$0.021537
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

The Company reserves the right to curtail service to the customer at any time and for such period of time that, in the sole judgment of the Company, the operation of the system requires curtailment by the customer.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach. Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of one (1) year or longer, with a minimum Contract Demand at the Company's option in view of the anticipated demand of the Customer.

The Company will endeavor to provide the customer with as much advance notice as possible of the required interruptions or curtailments. However, the customer shall interrupt or curtail service within fifteen (15) minutes, if so requested.

The Company reserves the right to have automatic equipment installed for immediate interruption of the customer's load. Should the Company's automatic equipment fail to interrupt the load, no penalty will be assessed.

The Company shall not be responsible for any loss or damage caused by or resulting from interruption or curtailment of service under this pricing plan.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

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**UNS Electric, Inc.
Pricing Plan IPS-TOU
Interruptible Power Service Time-of-Use**

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

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UNS Electric, Inc.
Pricing Plan LTG
Dusk-To-Dawn Lighting Service

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any Customer, including public agencies, for the lighting of streets, alleys, thoroughfares, public parks, playgrounds, or other public or private property where such lighting is controlled by a photocell and a contract for service is entered into with the Company.

CHARACTER OF SERVICE

Service is supplied on Company-owned fixtures and poles which are maintained by the Company. The poles, fixtures, and lamps available are the standard items stocked by the Company, and service is rendered at standard available voltages.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

The monthly bill shall be the sum of the following charges and adjustments for each light:

<u>Service Charge (per month):</u>	<u>Overhead Service</u>	<u>Underground Service</u>
Existing Wood Pole	\$0.00	\$ 2.15
New 30' Wood Pole (Class 6)	\$4.31	\$ 6.47
New 30' Metal or Fiberglass	\$8.63	\$10.78

Lighting Charge:

Based on the rated wattage value of each lamp installed per month: \$0.049181 per watt

Base Power Supply Charge: based on the rated wattage value of each lamp installed per month: \$0.006761 per kWh

The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

CONTRACT PERIOD

All dusk-to-dawn lighting installations for public agencies will require an agreement for service.

All dusk-to-dawn lighting installations for other than public agencies will require a contract for service as follows:

- Five (5) years initial term for installations on existing facilities, and
- Five (5) years initial term, or longer at the Company's option, for installations requiring new and/or an extension of facilities.

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UNS Electric, Inc.
Pricing Plan LTG
Dusk-To-Dawn Lighting Service

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

New 30' Wood Pole (Class 6) - Overhead	
Billing and Collections	\$3.00 per unit
Customer Delivery	\$1.31 per unit
New 30' Metal or Fiberglass - Overhead	
Billing and Collections	\$3.00 per unit
Customer Delivery	\$5.63 per unit
Existing Wood Pole - Underground	
Billing and Collections	\$2.15 per unit
Customer Delivery	\$0.00 per unit
New 30' Wood Pole Class 6 - Underground	
Billing and Collections	\$3.00 per unit
Customer Delivery	\$3.47 per unit
New 30' Metal or Fiberglass - Underground	
Billing and Collections	\$3.00 per unit
Customer Delivery	\$7.78 per unit
Lighting Charge	
Production (not included in Power Supply)	\$0.000280 per watt
Delivery	\$0.048901 per watt
Base Power Supply	\$0.006761 per watt

TERMS AND CONDITIONS

1. Overhead extensions beyond one hundred fifty (150) feet and underground extensions beyond one hundred (100) feet will require specific agreements providing adequate revenue or arrangements for construction financing.
2. The Customer is not authorized to make connections to the lighting circuit or make attachments or alterations to the Company-owned pole.
3. Should a Customer request a relocation of a dusk-to-dawn lighting installation, the costs of such relocation must be borne by the customer.
4. The Customer is expected to notify the Company when lamp outages occur.
5. The Company will use diligence in maintaining service; however, monthly bills will not be reduced because of lamp outages.
6. The Company may require a refundable advance for the installation of new construction for facilities.
7. A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

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**UNS Electric, Inc.
Pricing Plan LTG
Dusk-To-Dawn Lighting Service**

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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UNS Electric, Inc.
Partial Requirements Service - Non-Firm Power Purchase from
Renewable Energy Resources and Qualifying Cogeneration
Facilities of 100 kW or Less Capacity

AVAILABILITY

Available throughout Company's entire electric service area to any Customer with certified capacity of 100 kW or less generating through the use of renewable energy resources or qualifying cogeneration facilities providing non-firm power.

PRICE

For all energy billed which is supplied by the Customer to the Company, the price shall be at the Company's applicable avoided cost.

CONDITIONS OF PURCHASE

- 1) The Customer shall be responsible for all interconnection costs unless otherwise indicated by the Company. In addition, Customer shall conform to all applicable interconnection requirements as mandated either by government or by the Company.
- 2) The Customer shall operate its electric generating equipment in accordance with Company rules, regulations, and service requirements.
- 3) The Customer shall, at its option, operate in one of the following two system configurations:
 - a) Parallel Mode – The Customer's self-generation facilities first supply its own electric requirements with any excess power being sold to the Company at the Company's avoided cost. The Company shall sell power to the Customer as required by the Customer under the Company's applicable Pricing Plan.
 - b) Simultaneous Buy/Sell Mode – The Customer's total generation output is sold directly to the Company and the Customer's total electric requirements are met by sales from the Company. Billing for purchases and sales shall be calculated, at the Customer's option, in either of three methods:
 - i) Net bill method: The kWh sold to the Company shall be subtracted from the kWh purchased from Company. If the kWh calculation is net positive, the Company will sell the net kWh to the Customer under the applicable Pricing Plan. If the kWh calculation is net negative, the Company will purchase the net kWh from the Customer at the Company's avoided cost. Time of use bi-directional metering is not available.
 - ii) Separate bill method: All purchases and sales shall be treated separately with revenues from sales to the Customer calculated under the applicable Pricing Plan, and the purchase of power from the Customer at the Company's avoided cost.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Tariff No.: PRS
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UNS Electric, Inc.
Partial Requirements Service - Non-Firm Power Purchase from
Renewable Energy Resources and Qualifying Cogeneration
Facilities of 100 kW or Less Capacity

- iii) Net metering method: Applicable only where the Customer has a single solar to electricity or wind to electricity conversion system of AC electrical peak capability of 10 kW or less and meets all qualifications. The kWh sold to the Company shall be subtracted from the kWh purchased from the Company. If the kWh calculation is net positive, the Company will sell the net kWh to the Customer under the applicable Pricing Plan. If the kWh calculation is net negative, Company will carry the kWh forward and credit the net kWh of the next billing cycle. All negative kWh credits will be zeroed out annually after the January billing cycle.

Separate Qualifications for Net Metering

- (a) Service under this method shall be limited to 100 kWp (p=peak) aggregate Customer per calendar year.
 - (b) Installed solar to electricity or wind to electricity conversion system shall meet IEEE-929 standard, local, and National Electrical Code requirements.
 - (c) Installation shall be complete six months from pre-installation approval; thereafter, Customer must re-apply.
 - (d) Time of use net metering is not available.
- 4) The applicable Pricing Plan shall apply for all energy billed which is supplied by the Company to the Customer.
- 5) The Company may require a written contract and a minimum term of contract.
- 6) This Pricing Plan is not applicable for Customers with certified renewable generating capacity of over 100 kW. However, for such capacity the Company shall enter into individual agreements.
- 7) This rate is subject to the General Rules and Regulations of the Company on file with the Arizona Corporation Commission which are made a part hereof.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan QF-A
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Full Requirements 100 kW or Less

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises. For all Qualifying Facilities ("QF") that have entered into a Service Agreement with the Company.

APPLICABILITY

To all QFs with 100 kW or less operating in the Buy/Sell Mode for full requirements, supplemental power, stand-by power, and maintenance power service.

CHARACTER OF SERVICE

Electric sales to the Company must be single or three phase, 60 Hertz, at a standard voltage subject to availability at the premises. The QF will have the option to sell energy to the Company at a voltage level different from that for purchases from the Company, however, the QF will be responsible for all costs incurred to accommodate such an arrangement.

DEFINITIONS

1. **Qualifying Facilities** - Cogeneration and small power production facilities where the facility's generator(s) and load are located at the same premise and that otherwise meet qualifying criteria for size, fuel use, efficiency and ownership as promulgated in 18 C.F.R., Chapter I, Part 292, Subpart B of Federal Energy Regulatory Commission regulations.
2. **Buy/Sell Mode of Operation** - The QF's total generation output is delivered to the Company and the QF's full requirements for service are provided by the Company or no electric requirements are required by the QF.
3. **Full Requirements Service** - Any instance whereby the Company provides all the electric requirements of a QF.
4. **Energy** - Electric energy which is supplied by the QF.
5. **Firm Capacity** - Capacity available, upon demand, at all times (except for forced outages and scheduled maintenance) during the period covered by the Agreement from the QF with an availability factor of at least 80%, as defined by the North American Electric Reliability Council.
6. **Net Energy** - The total kilowatt hours ("kWh") sold to the QF by the company less the total kWhs purchased by the Company from the QF.
7. **Supplemental Power** - Electric capacity and energy supplied by the Company regularly used by the QF in addition to that which the facility generates itself.
8. **Stand-by Power** - Electric capacity and energy supplied by the Company to replace energy ordinarily generated by a facility's own generation equipment during an unscheduled outage of the facility.
9. **Maintenance Power** - Electric capacity and energy supplied by the Company during scheduled outages of the QF.
10. **Purchase Agreement** - Agreements for the purchase of electric energy and capacity from and the sale of power to the QF entered into between the Company and QF.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

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Effective: July 1, 2011
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UNS Electric, Inc.

Pricing Plan QF-A

Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Full Requirements 100 kW or Less

BILLING FOR BUY/SELL

The customer will have the option of choosing either of the following two (2) methods for determining the bill for purchases and sales.

Combined Bill method:

The kWhs sold to the Company shall be subtracted from the kWhs purchased from the Company. If the calculation is positive, the Net Energy kWhs received from the Company will be priced at the applicable Electric Pricing Plan under which the QF would otherwise purchase its full requirements service. If the calculation is negative, the Net Energy kWhs delivered to the Company will be priced at the purchase rate shown below.

Separate Bill method:

All purchases and sales shall be treated separately with the sales to the QF billed at the applicable Electric Pricing Plan under which the QF would otherwise purchase its full requirements service, and purchases of energy for the QF at the purchase rate shown below.

RATES FOR SALES TO QFs

The rates and billings for sales of energy and capacity to the QF shall be priced at the rates in the otherwise applicable pricing plan for the Customer.

RATES FOR PURCHASES FROM QFs

Minimum Customer Charge per month at \$12.00 will be assessed each QF selling energy to the Company under this pricing plan.

Rates for Energy purchased from the QF shall be priced at short-run avoided cost.

Rates for Firm Capacity purchased from the QF shall be priced at long-run avoided cost based upon deferral of capacity additions indicated in Company's resource plan.

ADJUSTMENTS

Purchased Power Fuel Adjuster Clause ("PPFAC"): The energy charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

CONTRACT PERIOD

As provided for in the Service Agreement.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Tariff No.: QF-A
Effective: July 1, 2011
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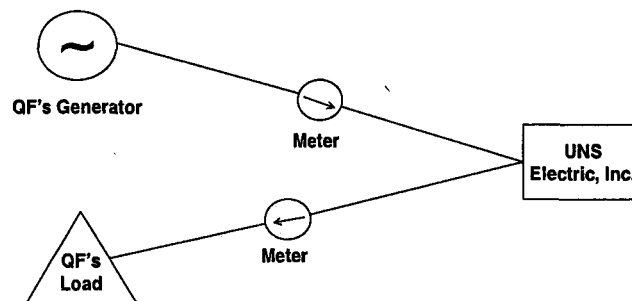
TERMS AND CONDITIONS

Subject to:

The Service Agreement, and

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

METER CONFIGURATION



TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.



UNS Electric, Inc.
Pricing Plan QF-B
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Partial Requirements 100 kW or Less

AVAILABILITY

In all territories served by the Company in Santa Cruz and Mohave Counties at all points where the adjacent facilities are adequate and suitable, for all Qualifying Facilities ("QF") that have entered into a Service Agreement with the Company.

APPLICABILITY

To all QFs with 100 kW or less operating in the Partial Requirements Mode for partial requirements, supplemental power, stand-by power, and maintenance power service.

CHARACTER OF SERVICE

Electric sales to the Company must be single or three phase, 60 Hertz, at a standard voltage subject to availability at the premises. The QF will have the option to sell energy to the Company at a voltage level different from that for purchases from the Company, however, the QF will be responsible for all costs incurred to accommodate such an arrangement.

DEFINITIONS

1. Qualifying Facilities - Cogeneration and small power production facilities where the facility's generator(s) and load are located at the same premise and that otherwise meet qualifying criteria for size, fuel use, efficiency and ownership as promulgated in 18 C.F.R., Chapter I, Part 292, Subpart B of Federal Energy Regulatory Commission regulations.
2. Partial Requirements Mode of Operation - A QF's generation output first goes to supply its own electric requirements with any excess energy (over and above its own requirements) then being sold to the Company. The Company supplies the QF's electric requirements not met by the QF's own-generation facilities. This also may be referred to as the "parallel mode" of operation.
3. Energy - Electric energy which is supplied by the QF
4. Firm Capacity - Capacity available, upon demand, at all times (except for forced outages and scheduled maintenance) during the period covered by the Agreement from the QF with an availability factor of at least 80%, as defined by the North American Electric Reliability Council.
5. Supplemental Power - Electric capacity and energy supplied by the Company regularly used by the QF in addition to that which the facility generates itself.
6. Stand-by Power - Electric capacity and energy supplied by the Company to replace energy ordinarily generated by a facility's own generation equipment during an unscheduled outage of the facility.
7. Maintenance Power - Electric capacity and energy supplied by the Company during scheduled outages of the QF.
8. Purchase Agreement - Agreements for the purchase of electric energy and capacity from and the sale of power to the QF entered into between the Company and QF.

RATES FOR SALES TO QFs

The rates and billings for sales of energy and capacity to the QF shall be priced at the rates in the otherwise applicable pricing plan for the Customer.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Tariff No.: QF-B
Effective: July 1, 2011
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UNS Electric, Inc.
Pricing Plan QF-B
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Partial Requirements 100 kW or Less

RATES FOR PURCHASES FROM QFs

Minimum Customer Charge per month at \$12.00 will be assessed each QF selling energy to the Company under this pricing plan.

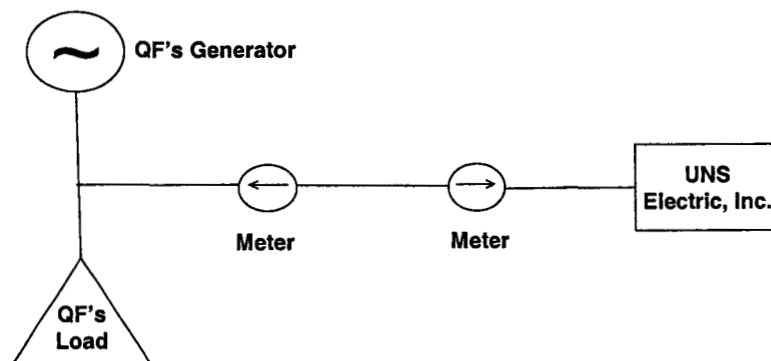
Rates for Energy purchased from the QF shall be priced at short-run avoided cost.

Rates for Firm Capacity purchased from the QF shall be priced at long-run avoided cost based upon deferral of capacity additions indicated in Company's resource plan.

ADJUSTMENTS

Purchased Power Fuel Adjuster Clause ("PPFAC"): The energy charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

METER CONFIGURATION



CONTRACT PERIOD

As provided for in the Service Agreement.

TERMS AND CONDITIONS

Subject to:

The Service Agreement, and

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Tariff No.: QF-B
Effective: July 1, 2011
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**UNS Electric, Inc.
Pricing Plan QF-B
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Partial Requirements 100 kW or Less**

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Tariff No.: QF-B
Effective: July 1, 2011
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UNS Electric, Inc.
Pricing Plan QF-C
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Optional Service Over 100 kW

AVAILABILITY

In all territories served by the Company in Santa Cruz and Mohave Counties at all points where the adjacent facilities are adequate and suitable, for all Qualifying Facilities ("QF") that have entered into a Service Agreement with the Company.

APPLICABILITY

To QFs operating in the Buy/Sell Mode for full requirements, or Partial Requirements Mode for partial requirements, supplemental power, stand-by power, and maintenance power service.

CHARACTER OF SERVICE

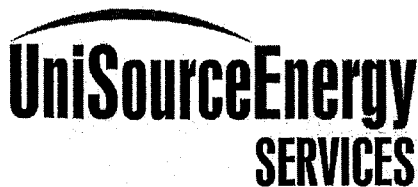
Electric sales to the Company must be single or three phase, 60 Hertz, at a standard voltage subject to availability at the premises. The QF will have the option to sell energy to the Company at a voltage level different from that for purchases from the Company, however, the QF will be responsible for all costs incurred to accommodate such an arrangement.

DEFINITIONS

1. **Qualifying Facilities** - Cogeneration and small power production facilities where the facility's generator(s) and load are located at the same premise and that otherwise meet qualifying criteria for size, fuel use, efficiency and ownership as promulgated in 18 C.F.R., Chapter I, Part 292, Subpart B of Federal Energy Regulatory Commission regulations.
2. **Buy/Sell Mode of Operation** - The QF's total generation output is delivered to the Company and the QF's full requirements for service are provided by the Company or no electric requirements are required by the QF.
3. **Partial Requirements Mode of Operation** - A QF's generation output first goes to supply its own electric requirements with any excess energy (over and above its own requirements) then being sold to the Company. The company supplies the QF's electric requirements not met by the QF's own-generating facilities. This also may be referred to as the "parallel mode" of operation.
4. **Full Requirements Service** - Any instance whereby the Company provides all the electric requirements of a QF.
5. **Energy** - Electric energy which is supplied by the QF.
6. **Firm Capacity** - Capacity available, upon demand, at all times (except for forced outages and scheduled maintenance) during the period covered by the Agreement from the QF with an availability factor of at least 80%, as defined by the North American Electric Reliability Council.
7. **Net Energy** - The total kilowatt hours ("kWh") sold to the QF by the company less the total kWhs purchased by the Company from the QF.
8. **Supplemental Power** - Electric capacity and energy supplied by the Company regularly used by the QF in addition to that which the facility generates itself.
9. **Stand-by Power** - Electric capacity and energy supplied by the Company to replace energy ordinarily generated by a facility's own generation equipment during an unscheduled outage of the facility.
10. **Maintenance Power** - Electric capacity and energy supplied by the Company during scheduled outages of the QF.
11. **Purchase Agreement** - Agreements for the purchase of electric energy and capacity from and the sale of power to the QF entered into between the Company and QF.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Tariff No.: QF-C
Effective: July 1, 2011
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UNS Electric, Inc.
Pricing Plan QF-C
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Optional Service Over 100 kW

BILLING FOR BUY/SELL

The customer will have the option of choosing either of the following two (2) methods for determining the bill for purchases and sales.

Combined Bill method:

The kWhs sold to the Company shall be subtracted from the kWhs purchased from the Company. If the calculation is positive, the Net Energy kWhs received from the Company will be priced at the applicable Electric Pricing Plan under which the QF would otherwise purchase its full requirements service. If the calculation is negative, the Net Energy kWhs delivered to the Company will be priced at the purchase rate shown below.

Separate Bill Method:

All purchases and sales shall be treated separately with the sales to the QF billed at the applicable Electric Pricing Plan under which the QF would otherwise purchase its full requirements service, and purchases of energy for the QF at the purchase rate shown below.

RATES FOR SALES TO QFs

Supplemental Service:

- A. Service Charge - The service charge shall be the basic service charge using the otherwise applicable retail pricing plan.
- B. Energy Charge - The energy charge shall be the energy charge using the otherwise applicable retail pricing plan.
- C. Demand Charge - The demand charge shall be the demand charge using the otherwise applicable retail pricing plan and it shall apply only to supplemental power and not to total requirements.

Standby Service:

- A. Service Charge - The service charge shall be the basic service charge using the otherwise applicable retail pricing plan.
- B. Energy Charge - The energy charge is \$0.045 per kWh per month.
- C. Demand Charge - The demand charge shall be the product of \$27.83 per kWh per month and the probability (*) that the QF has an unscheduled outage at the time of the company's peak.

(*) This value is initially set at ten percent (10%) for the first year and reset annually based upon actual experience with the QF.

Maintenance Service:

- A. Service Charge - The service charge shall be the basic service charge using the otherwise applicable retail pricing plan.
- B. Energy Charge - The energy charge is \$0.045 per kWh per month.
- C. Maintenance Service - Must be scheduled with the Company and may only be scheduled during the period October through April.

Only one service charge will be applied for each billing period.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

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Effective: July 1, 2011
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UNS Electric, Inc.
Pricing Plan QF-C
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Optional Service Over 100 kW

RATES FOR PURCHASES FROM QFs

Minimum Customer Charge per month at \$12.00 will be assessed each QF selling energy to the Company under this pricing plan. A service charge for purchases from the QF will only be charged if a service charge was not assessed for sales to the QF.

Rates for Energy purchased from the QF shall be priced at short-run avoided cost.

Rates for Firm Capacity purchased from the QF shall be priced at long-run avoided cost based upon deferral of capacity additions indicated in Company's resource plan.

Rates for capacity associated with Firm Capacity shall be as provided for in the Service Agreement.

ADJUSTMENTS

Purchased Power Fuel Adjuster Clause ("PPFAC"): The energy charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

METER CONFIGURATION

As provided for in the Service Agreement.

CONTRACT PERIOD

As provided for in the Service Agreement.

TERMS AND CONDITIONS

Subject to:

The Service Agreement, and

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Tariff No.: QF-C
Effective: July 1, 2011
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REDLINE



**Pricing Plan C.A.R.E.S.
Customer Assistance Residential Energy Support**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This C.A.R.E.S. pricing plan is available to those residential customers presently taking service under the Company's residential service pricing plan whose gross annual income is not more than one hundred fifty percent (150%) of the federal poverty level guideline effective at the time qualification and annual certification is sought. Residential customers who desire to qualify for such pricing plan must initially make application to the Company for qualification and must provide verification to the Company that the customer's household gross income does not exceed one hundred fifty percent (150%) of the federal poverty level. Subsequent to the initial certification, the residential customer who seeks to retain eligibility for the C.A.R.E.S. pricing plan must provide a personal certification that the household gross income of the residential dwelling unit involved does not exceed one hundred fifty percent (150%) of the federal poverty level. Eligibility information provided by the customer on the application form is subject to verification by the Company. Samples of the existing CARES participants will be re-certified every two years prior to January 1 and when a customer changes residence.

CHARACTER OF SERVICE

Single phase, 60 hertz, at one standard voltage.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 3.50 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charge.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh	\$0.018973041255	\$0.064603071660	Varies	\$0.083576082915
All Additional kWhs	\$0.035855021269	\$0.064603071660	Varies	\$0.100458092929

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

Filed By: Raymond S. HeymanKentton C. Grant
Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

Tariff No.: C.A.R.E.S.
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Pricing Plan C.A.R.E.S.
Customer Assistance Residential Energy Support

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

DISCOUNT

For all qualified C.A.R.E.S. residential customers, the monthly bill shall be computed in accordance to the rates above including the following discount:

For Bills with Usage of:	The Total Bill (Before Taxes & Regulatory Assessment) will be Discounted by:
0 – 300 kWh	30%
301 – 600 kWh	20%
601 – 1,000 kWh	10%
1,001 + kWh	\$8.00

As shown above, additional usage triggers progressively smaller discounts. The percentage discounts above apply to the entire bill. For example, the entire bill for a customer using 500 kWh will be discounted by 20%, while the entire bill for a customer using 700 kWh will be discounted by 10%.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$1.36 per month
Meter Reading	\$0.41 per month
Billing & Collection	\$1.71 per month
Customer Delivery	<u>\$0.02 per month</u>
	\$3.50 per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Local Delivery-Energy 1 st 400 kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Delivery	<u>\$0.012256004538</u>
Production not included in Power Supply	\$0.000300
Local Delivery-Energy All Additional kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Delivery	<u>\$0.029138014552</u>
Production not included in Power Supply	\$0.000300

Filed By: Raymond S. Heyman Kentton C. Grant
Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

Tariff No.: C.A.R.E.S.
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Pricing Plan C.A.R.E.S.
Customer Assistance Residential Energy Support

Power Supply Charge (\$/kWh):

Component	Rate
Base Power Supply	\$0.064603071660
PPFAC (see Rate Rider-1 for current rate)	Varies

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. HeymanKentton C. Grant
Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

Tariff No.: C.A.R.E.S.
Effective: October 1, 2010July 1, 2011
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Pricing Plan C.A.R.E.S. - M
Customer Assistance Residential Energy Support
Low Income Medical Life Support Program

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This C.A.R.E.S. Low Income Medical Life Support Program is available to all qualified C.A.R.E.S. residential customers who are medically life-support dependent and who meet the eligibility requirements.

ELIGIBILITY REQUIREMENTS

To be eligible for the C.A.R.E.S. Low Income Medical Life Support Program, a customer must meet the following requirements:

- A. Require the use of medical equipment that is considered essential for sustaining life and is operated at the residence;
- B. Submit to UNS Electric, Inc. a statement signed by the attending physician that verifies that the customer is medically life-support dependent and states the type of essential medical equipment in use at the residence; and
- C. Submit to UNS Electric, Inc. verification by the physician to remain eligible for the program beyond two years.

The following equipment is representative of that which may be qualified as being essential under the program:

- Ventilator
- Oxygen concentrator
- Peritoneal Dialysis Cycler
- Hemo Dialysis Equipment
- Feeding Pump
- Infusion Pump
- Suction Machine
- Small Volume Nebulizer
- Oximeter

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 3.50 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charge.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh	\$0.018973041255	\$0.064603071660	Varies	\$0.083576082915
All Additional kWhs	\$0.035855021269	\$0.064603071660	Varies	\$0.100458092929

Filed By: Kentton C. GrantRaymond S. Heyman
Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

Tariff No.: C.A.R.E.S. - M
Effective: July 1, 2011October 1, 2010
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Pricing Plan C.A.R.E.S. - M
Customer Assistance Residential Energy Support
Low Income Medical Life Support Program

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

DISCOUNT

The monthly bill for customers eligible under the C.A.R.E.S. Low Income Medical Life Support Program shall be computed in accordance to the rates above including the following discount:

For Bills with Usage of:	The Total Bill (Before Taxes & Regulatory Assessment) will be Discounted by:
0 – 600 kWh	30%
601 – 1,200 kWh	20%
1,201 – 2,000 kWh	10%
2,001 + kWh	\$8.00

As shown above, additional usage triggers progressively smaller discounts. The percentage discounts above apply to the entire bill. For example, the entire bill for a customer using 700 kWh will be discounted by 20%, while the entire bill for a customer using 1,400 kWh will be discounted by 10%.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$1.356 per month
Meter Reading	\$0.409 per month
Billing & Collection	\$1.709 per month
Customer Delivery	<u>\$0.026 per month</u>
	\$3.500 per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Local Delivery-Energy 1 st 400 kWhs	
Transmission	\$0.002084

Filed By: Kentton C. Grant Raymond S. Heyman
Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

Tariff No.: C.A.R.E.S. - M
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Pricing Plan C.A.R.E.S. - M
Customer Assistance Residential Energy Support
Low Income Medical Life Support Program

Sub-Transmission	\$0.004333
Delivery	\$0.012256004538
Production not included in Power Supply	\$0.000300
Local Delivery-Energy All Additional kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Delivery	\$0.029138014552
Production not included in Power Supply	\$0.000300

Power Supply Charge (\$/kWh):

Component	Rate
Base Power Supply	\$0.064603071660
PPFAC (see Rate Rider-1 for current rate)	Varies

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

Tariff No.: C.A.R.E.S. - M
Effective: July 1, 2011October 1, 2010
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**UNS Electric, Inc.
Pricing Plan RES-01
Residential Service**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter and is restricted to private single family dwellings or individually metered apartments. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

CHARACTER OF SERVICE

Single phase, 60 hertz, at one standard voltage.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill

\$ 8.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh	\$0.019370014507	\$0.067445074812	Varies	\$0.086815089319
All Additional kWhs	\$0.036605027414	\$0.067445074812	Varies	\$0.104050402226

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Filed By: Kentton C. Grant~~Raymond S. Heyman~~
Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

Tariff No.: RES-01
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UNS Electric, Inc.
Pricing Plan RES-01
Residential Service

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$3.100 per month
Meter Reading	\$0.9305 per month
Billing & Collection	\$3.91006 per month
Customer Delivery	<u>\$0.06059</u> per month
	\$8.000 per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy 1 st 400 kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Local Delivery Energy	<u>\$0.012653007790</u>
Production not included in Power Supply	\$0.000300
Delivery Services - Energy All Additional kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Local Delivery Energy	<u>\$0.029888020697</u>
Production not included in Power Supply	\$0.000300

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply	<u>\$0.0674450074812</u>
PPFAC (see Rate Rider-1 for current rate)	Varies

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Kentton C. GrantRaymond S. Heyman
Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

Tariff No.: RES-01
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UNS Electric, Inc.
Pricing Plan RES-01 TOU-A
Residential Service Time-of-Use
Weekends Off-Peak

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Available as an optional rate to Customers served under the Company's Pricing Plan RS, Residential Service.

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

Service is restricted to private single family dwellings or individually metered apartments.

Not applicable to three phase service, resale, breakdown, temporary, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single phase, 60 hertz, at one standard voltage.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh				
On-Peak	\$0.019370014507	\$0.151771159138	Varies	\$0.171141173645
Shoulder-Peak	\$0.019370014507	\$0.067445074812	Varies	\$0.086815089319
Off-Peak	\$0.019370014507	\$0.046791054158	Varies	\$0.066161068665
All Additional kWhs				
On-Peak	\$0.036605027414	\$0.151771159138	Varies	\$0.188376186552
Shoulder-Peak	\$0.036605027414	\$0.067445074812	Varies	\$0.104050102226
Off-Peak	\$0.036605027414	\$0.046791054158	Varies	\$0.083396081572

Filed By: Kentton C. Grant/Raymond S. Heyman
Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

Tariff No.: RES-01 TOU-A
Effective: July 1, 2011/October 1, 2010
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UNS Electric, Inc.
Pricing Plan RES-01 TOU-A
Residential Service Time-of-Use
Weekends Off-Peak

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh				
On-Peak	\$0.019370914507	\$0.151771159138	Varies	\$0.171141173645
Off-Peak	\$0.019370914507	\$0.034527041894	Varies	\$0.053897056401
All Additional kWhs				
On-Peak	\$0.036605027414	\$0.151771159138	Varies	\$0.188376186552
Off-Peak	\$0.036605027414	\$0.034527041894	Varies	\$0.071132069308

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

Summer TOU periods:

Summer weekdays except Memorial Day, Independence Day (July 4), and Labor Day. If Independence Day falls on Saturday, the Weekend schedule applies on the preceeding Friday, July 3. If Independence Day falls on Sunday, the Weekend schedule applies on the following Monday, July 5.

On-Peak: 2:00 p.m. to 6:00 p.m.
Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m.
Off-Peak: 12:00 a.m. (midnight) to 12 p.m (noon) and 8:00 p.m. to 12:00 a.m. (midnight).

Summer weekend days (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

On-Peak: (There are no On-Peak weekend hours)
Shoulder-Peak: (There are no Shoulder-Peak weekend hours)
Off-Peak: All hours.

Filed By: Kentton C. Grant Raymond S. Heyman
Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

Tariff No.: RES-01 TOU-A
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UNS Electric, Inc.
Pricing Plan RES-01 TOU-A
Residential Service Time-of-Use
Weekends Off-Peak

Winter TOU periods:

Winter weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceeding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
Shoulder-Peak: There are no shoulder peak periods in the winter.
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight).

Winter Weekend days (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: (There are no On-Peak weekend hours)
Shoulder-Peak: (There are no Shoulder-Peak weekend hours)
Off-Peak: All hours.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$3.100 per month
Meter Reading	\$0.9305 per month
Billing & Collection	\$3.91096 per month
Customer Delivery	\$0.06059 per month
	\$8.000 per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy 1 st 400 kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Local Delivery Energy	\$0.01265307790
Production not included in Power Supply	\$0.000300
Delivery Services - Energy All Additional kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Local Delivery Energy	\$0.02988820697
Production not included in Power Supply	\$0.000300

Filed By: Kentton C. GrantRaymond S. Heyman
Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

Tariff No.: RES-01 TOU-A
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UNS Electric, Inc.
Pricing Plan RES-01 TOU-A
Residential Service Time-of-Use
Weekends Off-Peak

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.151771459138
Shoulder-Peak	\$0.067445074812
Off-Peak	\$0.046791054158
Base Power Supply Winter	
On-Peak	\$0.151771459138
Off-Peak	\$0.034527041894
PPFAC (see Rate Rider-1 for current rate)	Varies

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Kentton C. GrantRaymond S. Heyman
Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

Tariff No.: RES-01 TOU-A
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UNS Electric, Inc.
Pricing Plan RES-01 SuperPeak TOU
Residential Service SuperPeak Time-of-Use
Weekends Off-Peak

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Available as an optional rate to Customers served under the Company's Pricing Plan RS, Residential Service.

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

Service is restricted to private single family dwellings or individually metered apartments.

Not applicable to three phase service, resale, breakdown, temporary, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single phase, 60 hertz, at one standard voltage.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 8.00 per month

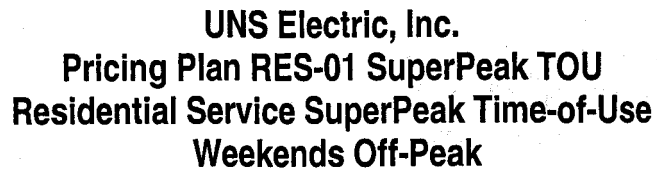
Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer (May - October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh				
Super-Peak	\$0.019370014507	\$0.481399488770	Varies	\$0.500769503277
Shoulder-Peak	\$0.019370014507	\$0.067445074812	Varies	\$0.086815089319
Off-Peak	\$0.019370014507	\$0.046791054158	Varies	\$0.066161068665
All Additional kWhs				
Super-Peak	\$0.036605027414	\$0.481399488770	Varies	\$0.518004516184
Shoulder-Peak	\$0.036605027414	\$0.067445074812	Varies	\$0.104050102226
Off-Peak	\$0.036605027414	\$0.046791054158	Varies	\$0.083396081572

Filed By: Kentton C. Grant ~~Raymond S. Heyman~~
Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

Tariff No.: RES-01 SP TOU
Effective: July 1, 2011 ~~October 1, 2010~~
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1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Off-Peak: 12:00 a.m. (midnight) to 2 p.m. and 6:00 p.m. to 12:00 a.m. (midnight)

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UNS Electric, Inc.
Pricing Plan RES-01 SuperPeak TOU
Residential Service SuperPeak Time-of-Use
Weekends Off-Peak

Weekends (Saturday and Sunday), Memorial Day, Independence Day (or July 3 or July 5, under above conditions), and Labor Day.

On-Peak: (There are no On-Peak weekend hours)
Shoulder-Peak: (There are no Shoulder-Peak weekend hours)
Off-Peak: All weekend hours.

The Version (i.e., A, B, C, or D) available to a specific customer shall be determined on the basis of the last digit of the customer's premise identification number. A matrix of premise digits, super peak version and summer associated peak hours is found below. The "digit" rule helps promote load diversity, a beneficial result of a demand response program. The Company shall evaluate subscription to each Version to determine whether certain peak hours are under-subscribed or over-subscribed. In the event that an optimal mix of peak hours is not developing, the Company will notify the Commission Staff and may seek modifications to the selection criterion.

Winter TOU periods:

Winter weekdays except Thanksgiving Day, Christmas Day, and New Years Day. If Christmas Day and New Years Day fall on Saturdays, the Weekend schedule applies on the preceeding Fridays, December 24 and December 31. If Christmas Day and New Years Day fall on Sundays, the Weekend schedule applies on the following Mondays, December 26 and January 2.

On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
Shoulder-Peak: There are no shoulder peak periods in the winter.
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight).

WinterWeekend days (Saturday and Sunday), Thanksgiving Day, Christmas Day (or December 24 or December 26, under above conditions), and New Years Day (or December 31 or January 2, under above conditions).

On-Peak: (There are no On-Peak weekend hours)
Shoulder-Peak: (There are no Shoulder-Peak weekend hours)
Off-Peak: All weekend hours.

Last Digit of Premise Identification Number	Super Peak Version:	Summer Peak Hour
0	Version D	5-6 pm
1	Version C	4-5 pm
2	Version B	3-4 pm
3	Version A	2-3 pm
4	Version D	5-6 pm
5	Version C	4-5 pm
6	Version B	3-4 pm
7	Version A	2-3 pm
8	Version D	5-6 pm
9	Version C	4-5 pm

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Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

Tariff No.: RES-01 SP TOU
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UNS Electric, Inc.
Pricing Plan RES-01 SuperPeak TOU
Residential Service SuperPeak Time-of-Use
Weekends Off-Peak

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$3.100 per month
Meter Reading	\$0.9305 per month
Billing & Collection	\$3.91006 per month
Customer Delivery	\$0.06059 per month
	\$8.00 per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy 1 st 400 kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Local Delivery Energy	\$0.01265307790
Production not included in Power Supply	\$0.000300
Delivery Services - Energy All Additional kWhs	
Transmission	\$0.002084
Sub-Transmission	\$0.004333
Local Delivery Energy	\$0.0298880697
Production not included in Power Supply	\$0.000300

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.481399488770
Shoulder-Peak	\$0.067445074812
Off-Peak	\$0.046791954158
Base Power Supply Winter	
On-Peak	\$0.151771459138
Off-Peak	\$0.034527041894
PPFAC (see Rate Rider-1 for current rate)	Varies

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

Filed By: Kentton C. Grant ~~Raymond S. Heyman~~
Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

Tariff No.: RES-01 SP TOU
Effective: July 1, 2011 ~~October 1, 2010~~
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UNS Electric, Inc.
Pricing Plan RES-01 SuperPeak TOU
Residential Service SuperPeak Time-of-Use
Weekends Off-Peak

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Kentton C. Grant~~Raymond S. Heyman~~
Title: Senior Vice President of Finance and Rates~~General Counsel~~
District: Entire Electric Service Area

Tariff No.: RES-01 SP TOU
Effective: July 1, 2011~~October 1, 2010~~
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**UNS Electric, Inc.
Pricing Plan SGS-10
Small General Service**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the monthly usage is not more than 7,500 kWh in any two (2) consecutive months. Customers who use more than 7,500 kWh for two (2) or more consecutive months shall not be eligible for this pricing plan and shall take service under the Large General Service pricing plan. However, service is available for customer-owned, operated, and maintained area, street, or stadium lighting, and for firm irrigation service with a maximum monthly demand less than 25 kW

CHARACTER OF SERVICE

Single phase, 60 hertz at one standard voltage. Three phase for eligible loads over 5 kW.

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill

\$12.50 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh	\$0.032235026766	\$0.065495072649	Varies	\$0.097730099405
All Additional kWhs	\$0.046614038694	\$0.065495072649	Varies	\$0.112109444340

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Filed By: Kentton C. Grant ~~Raymond S. Heyman~~
Title: Senior Vice President of Finance and Rates, ~~General Counsel~~
District: Entire Electric Service Area

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Effective: July 1, 2011 ~~October 1, 2010~~
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UNS Electric, Inc.
Pricing Plan SGS-10
Small General Service

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$4.35049 per month
Meter Reading	\$1.5602 per month
Billing & Collection	\$6.4902 per month
Customer Delivery	<u>\$0.100997</u> per month
	\$12.50 per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services - Energy 1 st 400 kWhs	
Transmission	\$0.001678
Sub-Transmission	\$0.003551
Local Delivery Energy	\$0.026709021230
Production not included in Power Supply	\$0.000297
Delivery Services - Energy All Additional kWhs	
Transmission	\$0.001678
Sub-Transmission	\$0.003551
Local Delivery Energy	\$0.041088033165
Production not included in Power Supply	\$0.000297

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply	\$0.065495072649
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Service under this schedule is for the exclusive use of the Customer and shall not be resold or shared with others.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

Filed By: Kentton C. Grant Raymond S. Heyman
Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

Tariff No.: SGS-10
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UNS Electric, Inc.
Pricing Plan SGS-10
Small General Service

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Kentton C. Grant~~Raymond S. Heyman~~
Title: Senior Vice President of Finance and Rates~~General Counsel~~
District: Entire Electric Service Area

Tariff No.: SGS-10
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UNS Electric, Inc.
Pricing Plan SGS-10 TOU
Small General Service Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer for where the monthly usage is not more than 7,500 kWh in any two (2) consecutive months. Customers who use more than 7,500 kWh for two (2) or more consecutive months shall not be eligible for this pricing plan and shall take service under the Large General Service pricing plan. However, service is available for customer-owned, operated, and maintained area, street, or stadium lighting, and for firm irrigation service with a maximum monthly demand less than 25 kW.

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single phase, 60 hertz at one standard voltage. Three phase for eligible loads over 5 kW.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill

\$ 12.50 per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer (May - October)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh				
On-Peak	\$0.032235026756	\$0.129605436759	Varies	\$0.161840463515
Shoulder-Peak	\$0.032235026756	\$0.065495072649	Varies	\$0.097730099405
Off-Peak	\$0.032235026756	\$0.039605046759	Varies	\$0.071840073515
All Additional kWhs				
On-Peak	\$0.046614038694	\$0.129605436759	Varies	\$0.176219475450
Shoulder-Peak	\$0.046614038694	\$0.065495072649	Varies	\$0.112109411340
Off-Peak	\$0.046614038694	\$0.039605046759	Varies	\$0.086219085450

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District: Entire Electric Service Area

Tariff No.: SGS-10 TOU
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UNS Electric, Inc.
Pricing Plan SGS-10 TOU
Small General Service Time-of-Use

Winter (November – April)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh				
On-Peak	\$0.032235026756	\$0.129605136759	Varies	\$0.161840463515
Off-Peak	\$0.032235026756	\$0.031385038539	Varies	\$0.063620065295
All Additional kWhs				
On-Peak	\$0.046614038694	\$0.129605136759	Varies	\$0.176219475450
Off-Peak	\$0.046614038694	\$0.031385038539	Varies	\$0.077999077230

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m..

The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$4.35049 per month
Meter Reading	\$1.5602 per month
Billing & Collection	\$6.4902 per month
Customer Delivery	\$0.100997 per month
	\$12.50 per month

Filed By: Kentton C. GrantRaymond S. Heyman
Title: Senior Vice President of Finance and Rates, General Counsel
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UNS Electric, Inc.
Pricing Plan SGS-10 TOU
Small General Service Time-of-Use

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services - Energy 1 st 400 kWhs	
Transmission	\$0.001678
Sub-Transmission	\$0.003551
Local Delivery Energy	\$0.02670921230
Production not included in Power Supply	\$0.000297
Local Delivery-Energy All Additional kWhs	
Transmission	\$0.001678
Sub-Transmission	\$0.003551
Local Delivery Energy	\$0.04108833165
Production not included in Power Supply	\$0.000297

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.12960536759
Shoulder-Peak	\$0.072649
Off-Peak	\$0.046759
Base Power Supply Winter	
On-Peak	\$0.136759
Off-Peak	\$0.038539
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Service under this schedule is for the exclusive use of the Customer and shall not be resold or shared with others.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection,

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UNS Electric, Inc.
Pricing Plan SGS-10 TOU
Small General Service Time-of-Use

Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

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Title: Senior Vice President of Finance and Rates~~General Counsel~~
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan SGS-10 SuperPeak TOU
Small General Service SuperPeak Time-of-Use

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the monthly usage is not more than 7,500 kWh in any two (2) consecutive months. Customers who use more than 7,500 kWh for two (2) or more consecutive months shall not be eligible for this pricing plan and shall take service under the Large General Service pricing plan. However, service is available for customer-owned, operated, and maintained area, street, or stadium lighting, and for firm irrigation service with a maximum monthly demand less than 25 kW

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single phase, 60 hertz at one standard voltage. Three phase for eligible loads over 5 kW.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 12.50 per month

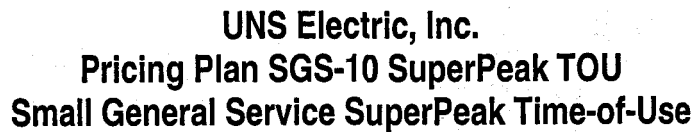
Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer (May – October)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
First 400 kWh				
Super-Peak	\$0.032235026756	\$0.416527423680	Varies	\$0.448762450436
Shoulder- Peak	\$0.032235026756	\$0.065495072649	Varies	\$0.097730099405
Off-Peak	\$0.032235026756	\$0.039605046759	Varies	\$0.071840073515
All Additional kWhs				
Super-Peak	\$0.046614038694	\$0.416527423680	Varies	\$0.463141462374
Shoulder- Peak	\$0.046614038694	\$0.065495072649	Varies	\$0.112109111340
Off-Peak	\$0.046614038694	\$0.039605046759	Varies	\$0.086219085450

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District: Entire Electric Service Area

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1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

The Summer periods below apply to all summer days:

The Winter periods below apply to all winter days:
On-Peak 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.

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UNS Electric, Inc.
Pricing Plan SGS-10 SuperPeak TOU
Small General Service SuperPeak Time-of-Use

Shoulder-Peak: There is no shoulder peak periods in the winter.

Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

SUPER PEAK VERSION CRITERION

The Version (i.e., A, B, C, or D) available to a specific customer shall be determined on the basis of the last digit of the customer's premise identification number. A matrix of premise digits, super peak version and summer associated peak hours is found below. The "digit" rule helps promote load diversity, a beneficial result of a demand response program. The Company shall evaluate subscription to each Version to determine whether certain peak hours are under-subscribed or over-subscribed. In the event that an optimal mix of peak hours is not developing, the Company will notify the Commission Staff and may seek modifications to the selection criterion.

Last Digit of Premise Identification Number	Super Peak Version:	Summer Peak Hour
0	Version D	5-6 pm
1	Version C	4-5 pm
2	Version B	3-4 pm
3	Version A	2-3 pm
4	Version D	5-6 pm
5	Version C	4-5 pm
6	Version B	3-4 pm
7	Version A	2-3 pm
8	Version D	5-6 pm
9	Version C	4-5 pm

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$4.35049 per month
Meter Reading	\$1.5602 per month
Billing & Collection	\$6.4902 per month
Customer Delivery	<u>\$0.100097 per month</u>
	\$12.50 per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy 1 st 400 kWhs	
Transmission	\$0.001678
Sub-Transmission	\$0.003551
Local Delivery Energy	\$0.02670921230
Production not included in Power Supply	\$0.000297
Delivery Services - Energy All Additional kWhs	
Transmission	\$0.001678
Sub-Transmission	\$0.003551
Local Delivery Energy	\$0.04108833165
Production not included in Power Supply	\$0.000297

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District: Entire Electric Service Area

Tariff No.: SGS-10 SP TOU
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UNS Electric, Inc.
Pricing Plan SGS-10 SuperPeak TOU
Small General Service SuperPeak Time-of-Use

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.416527423689
Shoulder-Peak	\$0.065495072649
Off-Peak	\$0.039605046759
Base Power Supply Winter	
On-Peak	\$0.129605136759
Off-Peak	\$0.031385038539
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

- 1) Service under this schedule is for the exclusive use of the Customer and shall not be resold or shared with others.
- 2) Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.
- 3) Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

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Title: Senior Vice President of Finance and Rates, ~~General Counsel~~
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan LGS
Large General Service**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the maximum monthly demand is less than 1,000 kW.

CHARACTER OF SERVICE

Single or three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises. Customers may choose time-of-use service as well.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill	\$16.00 per month
Customer Charge, Single Phase service and minimum bill (Optional TOU)	\$20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge	\$14.12-2.14-per kW
---------------	---------------------

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh	\$0.004085003874	\$0.057991064326	Varies	\$0.062076068197

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration

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UNS Electric, Inc.
Pricing Plan LGS
Large General Service

above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

DETERMINATION OF BILLING DEMAND

Normal service: If the time-of-use option is not chosen, the monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month.

Time-of-Use: If time-of-use service is chosen, the monthly billing demand shall be the higher of:

- (i) the highest measured fifteen (15) minute integrated reading of the demand meter during the on-peak hours of the billing period,
- (ii) one-half the highest measured fifteen (15) minute integrated reading of the demand meter during the off-peak hours, or
- (iii) the contract capacity.

ON-PEAK HOURS

During the months of May through October, on-peak hours are those hours between 11:00 a.m. and 10:00 p.m. each day, Monday through Saturday. All other hours shall be considered off-peak hours.

During the months of November through April, on-peak hours are those hours between 7:00 a.m. and 7:00 p.m. each day, Monday through Friday. All other hours shall be considered off-peak hours.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$ 8.27 per month
Meter Reading	\$ 1.49 per month
Billing & Collection	\$ 6.15 per month
Customer Delivery	<u>\$ 0.09 per month</u>
	\$16.00 per month

Customer Charge (Optional TOU) Components of Delivery Services:

Meter Services	\$16.93 per month
Meter Reading	\$ 0.61 per month
Billing & Collection	\$ 3.17 per month
Customer Delivery	<u>\$ 0.19 per month</u>
	\$20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge	<u>\$14.12</u> 14.14 per kW per month
---------------	--

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy – All kWh	
Transmission	\$0.001100
Sub-Transmission	\$0.002697
Local Delivery Energy	<u>\$0.000238</u> 0.00024

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UNS Electric, Inc.
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Production not included in Power Supply	\$0.000050
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Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply	\$0.057991064326
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Standby, supplemental or breakdown service shall not be rendered under this pricing plan except for Qualifying Facilities or Independent Power Producers that have entered into a Service or Purchase Agreement with the Company.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan LGS-TOU-N
Large General Service Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department. To any customer where the maximum monthly demand is less than 1,000 kW. Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single or three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$ 20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$14.12-14.14 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh for all summer and winter months.

Summer (May - October)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.004085003874	\$0.11488621224	Varies	\$0.118971125092
Shoulder- Peak	\$0.004085003874	\$0.057991064326	Varies	\$0.062076068197
Off-Peak	\$0.004085003874	\$0.039886046224	Varies	\$0.043971060092

Winter (November - April)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.004085003874	\$0.114886121224	Varies	\$0.118971125092
Off-Peak	\$0.004085003874	\$0.026168032503	Varies	\$0.030253036374

Filed By: Kentton C. Grant / Raymond S. Heyman
Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

Tariff No.: LGS-TOU-N
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UNS Electric, Inc.
Pricing Plan LGS-TOU-N
Large General Service Time-of-Use

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m..

The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

- (i) the highest measured fifteen (15) minute integrated reading of the demand meter during the on-peak and shoulder hours of the billing period,
- (ii) one-half the highest measured fifteen (15) minute integrated reading of the demand meter during the off-peak hours, or
- (iii) the contract capacity.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$16.93 per month
Meter Reading	\$ 0.61 per month
Billing & Collection	\$ 3.17 per month
Customer Delivery	<u>\$ 0.19 per month</u>
	\$20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$14.12 ~~12.14~~ per kW per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy- All kWh	
Transmission	\$0.001100
Sub-Transmission	\$0.002697
Local Delivery Energy (negative charge)	\$0.000238024
Production not included in Power Supply	\$0.000050

Filed By: Kentton C. Grant ~~Raymond S. Heyman~~
Title: Senior Vice President of Finance and Rates, ~~General Counsel~~
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan LGS-TOU-N
Large General Service Time-of-Use

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.114886121221
Shoulder-Peak	\$0.057991064326
Off-Peak	\$0.039886046221
Base Power Supply Winter	
On-Peak	\$0.114886121221
Off-Peak	\$0.026168032503
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Standby, supplemental or breakdown service shall not be rendered under this pricing plan except for Qualifying Facilities or Independent Power Producers that have entered into a Service or Purchase Agreement with the Company.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Kentton C. Grant ~~Raymond S. Heyman~~
Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan LGS-SuperPeak TOU-N
Large General Service SuperPeak Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department. To any customer where the maximum monthly demand is less than 1,000 kW. Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single or three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$14.12-14.44 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer (May – October)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
Super-Peak	\$0.004085003874	\$0.357350363690	Varies	\$0.361435367564
Shoulder- Peak	\$0.004085003874	\$0.057991064326	Varies	\$0.062076068197
Off-Peak	\$0.004085003874	\$0.039886046224	Varies	\$0.043971050092

Winter (November – April)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.004085003874	\$0.114886121224	Varies	\$0.118971125092
Off-Peak	\$0.004085003874	\$0.026168032503	Varies	\$0.030253036374

Filed By: Kentton C. Grant / Raymond S. Heyman
Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan LGS-SuperPeak TOU-N
Large General Service SuperPeak Time-of-Use

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

The Summer periods below apply to all summer days:

Super-Peak:	Either:	Version A: 2:00 p.m. to 3:00 p.m.; Version B: 3:00 p.m. to 4:00 p.m.; Version C: 4:00 p.m. to 5:00 p.m.; or Version D: 5:00 p.m. to 6:00 p.m.
Shoulder-Peak:	Either:	Version A: 3:00 p.m. to 6:00 p.m.; Version B: 2:00 p.m. to 3:00 p.m. and 4:00 p.m. to 6:00 p.m.; Version C: 2:00 p.m. to 4:00 p.m. and 5:00 p.m. to 6:00 p.m.; or Version D: 2:00 p.m. to 5:00 p.m.
Off-Peak:	12:00 a.m. (midnight) to 2 p.m. and 6:00 p.m. to 12:00 a.m. (midnight)	

The Version (i.e., A, B, C, or D) available to a specific customer shall be determined on the basis of the last two digits of the customer's street address. A matrix of address digits and summer peak hours is found below. The "two-digit" rule helps promote load diversity, a beneficial result of a demand response program. The Company shall evaluate subscription to each Version to determine whether certain peak hours are under-subscribed or over-subscribed. In the event that an optimal mix of peak hours is not developing, the Company will notify the Commission Staff and may seek modifications to the selection criterion.

The Winter periods below apply to all winter days:

On-Peak:	6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.
Shoulder-Peak:	There is no shoulder peak periods in the winter.
Off-Peak:	12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight).

SUPER PEAK VERSION CRITERION

The Version (i.e., A, B, C, or D) available to a specific customer shall be determined on the basis of the last digit of the customer's premise identification number. A matrix of premise digits, super peak version and summer associated peak hours is found below. The "digit" rule helps promote load diversity, a beneficial result of a demand response program. The Company

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District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan LGS-SuperPeak TOU-N
Large General Service SuperPeak Time-of-Use

shall evaluate subscription to each Version to determine whether certain peak hours are under-subscribed or over-subscribed. In the event that an optimal mix of peak hours is not developing, the Company will notify the Commission Staff and may seek modifications to the selection criterion.

Last Digit of Premise Identification Number	Super Peak Version:	Summer Peak Hour
0	Version D	5-6 pm
1	Version C	4-5 pm
2	Version B	3-4 pm
3	Version A	2-3 pm
4	Version D	5-6 pm
5	Version C	4-5 pm
6	Version B	3-4 pm
7	Version A	2-3 pm
8	Version D	5-6 pm
9	Version C	4-5 pm

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

- (i) the highest measured fifteen (15) minute integrated reading of the demand meter during the on-peak and shoulder hours of the billing period,
- (ii) one-half the highest measured fifteen (15) minute integrated reading of the demand meter during the off-peak hours, or
- (iii) the contract capacity.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$16.93 per month
Meter Reading	\$ 0.61 per month
Billing & Collection	\$ 3.17 per month
Customer Delivery	<u>\$ 0.19 per month</u>
	\$20.90 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge	<u>\$14.12</u> 12.14 per kW per month
---------------	--

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy – All kWh	
Transmission	\$0.001100
Sub-Transmission	\$0.002697
Local Delivery Energy (negative charge)	\$0.000 <u>238024</u>
Production not included in Power Supply	\$0.000050

Filed By: Kentton C. Grant~~Raymond S. Heyman~~
Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

Tariff No.: LGS SP TOU-N
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UNS Electric, Inc.
Pricing Plan LGS-SuperPeak TOU-N
Large General Service SuperPeak Time-of-Use

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.357350363690
Shoulder-Peak	\$0.057991064326
Off-Peak	\$0.039886046224
Base Power Supply Winter	
On-Peak	\$0.114886121224
Off-Peak	\$0.026168032503
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Standby, supplemental or breakdown service shall not be rendered under this pricing plan except for Qualifying Facilities or Independent Power Producers that have entered into a Service or Purchase Agreement with the Company.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

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Title: Senior Vice President of Finance and Rates~~General Counsel~~
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan LPS
Large Power Service

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department.

To any customer where the maximum monthly demand is 500 kW or greater, but if 10,000 kW or more, a service agreement spelling out minimum conditions must be entered into.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard transmission or distribution voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill (<69 kV Service)	\$372.00 per month
Customer Charge, Single Phase service and minimum bill (≥69 kV Service)	\$407.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge (<69 kV Service)	\$ 21.73 19.66 per kW per month
Demand Charge (≥69 kV Service)	\$ 15.80 13.24 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh	\$0.000453000	\$0.046056051087	Varies	\$0.046509051087

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the

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Title: Senior Vice President of Finance and Rates~~General Counsel~~
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan LPS
Large Power Service**

base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

A credit of three percent (3%) will be applied to the demand charge if the customer receives Distribution Service at primary voltage.

The Customer agrees to maintain, as nearly as practicable, a unity power factor. In the event that the Customer's power factor for any billing month is less than eighty-five (85%), an adjustment shall be applied to the bill as follows:

Power Factor adjustment =

$(\text{Maximum Demand} / (.15 + \text{PF})) - \text{Maximum Demand} \times \text{Demand Charge}$ Where Maximum Demand is the highest measured fifteen (15) minute demand in kilowatts during the billing period.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

- i. the highest measured fifteen-minute integrated reading of the demand meter during the on-peak hours of the billing period,
- ii. one-half the highest measured fifteen-minute integrated reading of the demand meter during the off-peak hours,
- iii. the highest demand metered during the preceding eleven (11) months, or
- iv. the contract capacity.

In the event a customer achieves permanent, verifiable demand reduction through involvement in UNS Electric, Inc.'s Demand-Side Management programs, such reductions will be applicable to adjusted demands billed during the eleven (11) month period prior to the installation of the DSM measures.

ON-PEAK HOURS

During the months of May through October, on-peak hours are those hours between 11:00 a.m. and 10:00 p.m. each day, Monday through Saturday. All other hours shall be considered off-peak hours.

During the months of November through April, on-peak hours are those hours between 7:00 a.m. and 7:00 p.m. each day, Monday through Friday. All other hours shall be considered off-peak hours.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (<69 kV Service):

Meter Services	\$213.30 per month
Meter Reading	\$ 25.79 per month
Billing & Collection	\$132.80 per month
Customer Delivery	<u>\$ 0.11 per month</u>
	\$372.00 per month

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UNS Electric, Inc.
Pricing Plan LPS
Large Power Service

Customer Charge Components of Delivery Services (≥ 69 kV Service):

Meter Services	\$233.36 per month
Meter Reading	\$ 28.22 per month
Billing & Collection	\$145.30 per month
Customer Delivery	<u>\$ 0.12 per month</u>
	\$407.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand (< 69 kV Service):

Transmission	\$ 1.31 per kW per month
Sub-transmission	\$ 2.66 per kW per month
Delivery	<u>\$17.62</u> 15.55 per kW per month
Production not included in Power Supply	<u>\$ 0.14 per kW per month</u>
	<u>\$21.73</u> 19.66 per kW per month

Demand Charge Component is unbundled into Delivery Services-Demand (≥ 69 kV Service):

Transmission	\$ 1.40 per kW per month
Sub-transmission	\$ 2.85 per kW per month
Delivery	<u>\$ 11.40</u> 8.84 per kW per month
Production not included in Power Supply	<u>\$ 0.15 per kW per month</u>
	<u>\$15.80</u> 13.24 per kW per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Local Delivery-Energy	<u>\$0.000453</u> 000

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply	<u>\$0.046056</u> 051087
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

Standby, supplementary, breakdown, and/or temporary service are available under this rate. At the Company's option, customers may have to enter into a Service or Purchase Agreement with the Company for this service.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

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District: Entire Electric Service Area

Tariff No.: LPS
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**UNS Electric, Inc.
Pricing Plan LPS
Large Power Service**

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

OTHER PROVISIONS

Service hereunder shall remain in full force and in effect until terminated by the customer unless otherwise provided for in the Service Agreement. Termination of service requires twelve (12) months advance notice in writing to the Company.

Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of two (2) years or longer, with a minimum contract demand capacity at the Company's option in view of the anticipated demand of the Customer.

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Title: Senior Vice President of Finance and Rates General Counsel
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan LPS-TOU
Large Power Service Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department. To any customer where the maximum monthly demand is 500 kW or greater, but if 10,000 kW or more, a service agreement spelling out minimum conditions must be entered into. Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard transmission or distribution voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill (<69 kV Service) \$372.00 per month
Customer Charge, Single Phase service and minimum bill (≥69 kV Service) \$407.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge (<69 kV Service) \$21.7319.66 per kW per month
Demand Charge (≥69 kV Service) \$15.8013.24 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer (May – October)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.000453000	\$0.094016099047	Varies	\$0.094469099047
Shoulder- Peak	\$0.000453000	\$0.046056051087	Varies	\$0.046509051087
Off-Peak	\$0.000453000	\$0.034016039047	Varies	\$0.034469039047

Winter (November – April)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.000453000	\$0.094016099047	Varies	\$0.094469099047

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Title: Senior Vice President of Finance and Rates, General Counsel
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UNS Electric, Inc.
Pricing Plan LPS-TOU
Large Power Service Time-of-Use

Off-Peak

\$0.000453000

\$0.022002027033

Varies

\$0.022455027033

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE PERIODS

Summer Billing Months are May through October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m..

The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

Minimum Charge: The minimum charge shall be the customer charge plus the demand charge.

A credit of three percent (3%) will be applied to the demand charge if the customer receives Distribution Service at primary voltage.

The Customer agrees to maintain, as nearly as practicable, a unity power factor. In the event that the Customer's power factor for any billing month is less than eighty-five (85%), an adjustment shall be applied to the bill as follows:

Power Factor adjustment =

$$\frac{\text{Maximum Demand}}{(.15 + \text{PF})} - \text{Maximum Demand} \times \text{Demand Charge}$$
 Where Maximum Demand is the highest measured fifteen (15) minute demand in kilowatts during the billing period.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

- i. the highest measured fifteen-minute integrated reading of the demand meter during the on-peak hours of the billing period,
- ii. one-half the highest measured fifteen-minute integrated reading of the demand meter during the off-peak hours,
- iii. the highest demand metered during the preceding eleven (11) months, or
- iv. the contract capacity.

In the event a customer achieves permanent, verifiable demand reduction through involvement in UNS Electric, Inc.'s Demand-Side Management programs, such reductions will be applicable to adjusted demands billed during the eleven (11) month period prior to the installation of the DSM measures.

Filed By: Kentton C. Grant Raymond S. Heyman
Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

Tariff No.: LPS-TOU
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UNS Electric, Inc.
Pricing Plan LPS-TOU
Large Power Service Time-of-Use

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services (<69 kV Service):

Meter Services	\$213.30 per month
Meter Reading	\$ 25.79 per month
Billing & Collection	\$132.80 per month
Customer Delivery	<u>\$ 0.11 per month</u>
	\$372.00 per month

Customer Charge Components of Delivery Services (≥69 kV Service):

Meter Services	\$233.36 per month
Meter Reading	\$ 28.22 per month
Billing & Collection	\$145.30 per month
Customer Delivery	<u>\$ 0.12 per month</u>
	\$407.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand (<69kV Service):

Transmission	\$ 1.31 per kW per month
Sub-transmission	\$ 2.66 per kW per month
Delivery	<u>\$17.62</u> 15.55 per kW per month
Production not included in Power Supply	<u>\$ 0.14 per kW per month</u>
	<u>\$21.73</u> 19.66 per kW per month

Demand Charge Component is unbundled into Delivery Services-Demand (≥69kV Service):

Transmission	\$ 1.40 per kW per month
Sub-transmission	\$ 2.85 per kW per month
Delivery	<u>\$ 11.40</u> 8.84 per kW per month
Production not included in Power Supply	<u>\$ 0.15 per kW per month</u>
	<u>\$15.80</u> 13.24 per kW per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Local Delivery-Energy	\$0.000453000

Power Supply Charges (\$/kWh):

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.094016099047
Shoulder-Peak	\$0.046056051087
Off-Peak	\$0.034016039047
Base Power Supply Winter	
On-Peak	\$0.094016099047
Off-Peak	\$0.022002027033
PPFAC (see Rate Rider-1 for current rate)	Varies

Filed By: Kentton C. Grant~~Raymond S. Heyman~~
 Title: Senior Vice President of Finance and Rates~~General Counsel~~
 District: Entire Electric Service Area

Tariff No.: LPS-TOU
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UNS Electric, Inc.
Pricing Plan LPS-TOU
Large Power Service Time-of-Use

TERMS AND CONDITIONS

Standby, supplementary, breakdown, and/or temporary service are available under this rate. At the Company's option, customers may have to enter into a Service or Purchase Agreement with the Company for this service.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

OTHER PROVISIONS

Service hereunder shall remain in full force and in effect until terminated by the customer unless otherwise provided for in the Service Agreement. Termination of service requires twelve (12) months advance notice in writing to the Company.

Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of two (2) years or longer, with a minimum contract demand capacity at the Company's option in view of the anticipated demand of the Customer.

Filed By: Kentton C. Grant~~Raymond S. Heyman~~
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District: Entire Electric Service Area

Tariff No.: LPS-TOU
Effective: July 1, 2011~~October 1, 2010~~
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UNS Electric, Inc.
Pricing Plan IPS
Interruptible Power Service

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department

To any customer with a minimum demand of 50 kW and is interruptible within fifteen (15) minutes of verbal notice by the Company. The Customer must be able to interrupt service for up to eight (8) hours per day.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$16.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$ 4.5563.94-per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh	\$ <u>019403016443</u>	\$ <u>047985053227</u>	Varies	\$ <u>067388069670</u>

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Filed By: Kentton C. Grant~~Raymond S. Heyman~~
Title: Senior Vice President of Finance and Rates~~General Counsel~~
District: Entire Electric Service Area

Tariff No.: IPS
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UNS Electric, Inc.
Pricing Plan IPS
Interruptible Power Service

PENALTY FOR FAILURE TO INTERRUPT:

In the event that the Customer fails to interrupt its load when requested to do so by the Company, the customer shall pay an additional charge as follows:

Billing Demand Charge per kW @ \$10.00

Unbundled \$/kWh Charge is entirely a Delivery Charge

For a second failure to interrupt in any twelve (12) month period, the Customer will revert to the otherwise applicable firm pricing plan for a period of at least twelve (12) months.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month. If demand is not metered, the billing demand shall be based on nameplate ratings of connected motors and equipment, or by a test as approved by the Company.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$13.61 per month
Meter Reading	\$ 0.45 per month
Billing & Collection	\$ 1.91 per month
Customer Delivery	<u>\$ 0.03 per month</u>
	\$16.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$ 4.5563.91 per kW per month

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy - All kWh	
Transmission	\$0.002557
Sub-Transmission	\$0.005213
Local Delivery Energy	<u>\$0.011355008395</u>
Production not included in Power Supply	\$0.000278

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply	<u>\$0.047985053227</u>
PPFAC (see Rate Rider-1 for current rate)	Varies

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UNS Electric, Inc.
Pricing Plan IPS
Interruptible Power Service

TERMS AND CONDITIONS

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

The Company reserves the right to curtail service to the customer at any time and for such period of time that, in the sole judgment of the Company, the operation of the system requires curtailment by the customer.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach. Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of one (1) year or longer, with a minimum Contract Demand at the Company's option in view of the anticipated demand of the Customer.

The Company will endeavor to provide the customer with as much advance notice as possible of the required interruptions or curtailments. However, the customer shall interrupt or curtail service within fifteen (15) minutes, if so requested.

The Company reserves the right to have automatic equipment installed for immediate interruption of the customer's load. Should the Company's automatic equipment fail to interrupt the load, no penalty will be assessed.

The Company shall not be responsible for any loss or damage caused by or resulting from interruption or curtailment of service under this pricing plan.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Kentton C. Grant ~~Raymond S. Heyman~~
Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

Tariff No.: IPS
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**UNS Electric, Inc.
Pricing Plan IPS
Interruptible Power Service**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department

To any customer with a minimum demand of 50 kW and is interruptible within fifteen (15) minutes of verbal notice by the Company. The Customer must be able to interrupt service for up to eight (8) hours per day.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$16.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$ 4.556per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh	\$.019403	\$.047985	Varies	\$.067388

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local DeliveryEnergy and Production not included in Power Supply.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because PPFAC changes annually pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Filed By: Kentton C. Grant
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District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan IPS
Interruptible Power Service

PENALTY FOR FAILURE TO INTERRUPT:

In the event that the Customer fails to interrupt its load when requested to do so by the Company, the customer shall pay an additional charge as follows:

Billing Demand Charge per kW @ \$10.00

Unbundled \$/kWh Charge is entirely a Delivery Charge

For a second failure to interrupt in any twelve (12) month period, the Customer will revert to the otherwise applicable firm pricing plan for a period of at least twelve (12) months.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month. If demand is not metered, the billing demand shall be based on nameplate ratings of connected motors and equipment, or by a test as approved by the Company.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components of Delivery Services:

Meter Services	\$13.61 per month
Meter Reading	\$ 0.45 per month
Billing & Collection	\$ 1.91 per month
Customer Delivery	\$ 0.03 per month
	\$16.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge	\$ 4.556per kW per month
---------------	--------------------------

Energy Charge Components of Delivery Services (\$/kWh):

Component	Rate
Delivery Services- Energy – All kWh	
Transmission	\$0.002557
Sub-Transmission	\$0.005213
Local Delivery Energy	\$0.011355
Production not included in Power Supply	\$0.000278

Power Supply Charges (Unbundling) (\$/kWh):

Component	Rate
Base Power Supply	\$0.047985
PPFAC (see Rate Rider-1 for current rate)	Varies

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

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**UNS Electric, Inc.
Pricing Plan IPS
Interruptible Power Service**

TERMS AND CONDITIONS

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

The Company reserves the right to curtail service to the customer at any time and for such period of time that, in the sole judgment of the Company, the operation of the system requires curtailment by the customer.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach. Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of one (1) year or longer, with a minimum Contract Demand at the Company's option in view of the anticipated demand of the Customer.

The Company will endeavor to provide the customer with as much advance notice as possible of the required interruptions or curtailments. However, the customer shall interrupt or curtail service within fifteen (15) minutes, if so requested.

The Company reserves the right to have automatic equipment installed for immediate interruption of the customer's load. Should the Company's automatic equipment fail to interrupt the load, no penalty will be assessed.

The Company shall not be responsible for any loss or damage caused by or resulting from interruption or curtailment of service under this pricing plan.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan IPS-TOU
Interruptible Power Service Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

This service is normally provided at one point of delivery measured through one meter. More than one service and meter may be provided in instances where such is permitted under 230.2 (A) through (D) of the National Electric Code with prior approval of the Unisource Electric Engineering Department

To any customer with a minimum demand of 50 and is interruptible within fifteen (15) minutes of verbal notice by the Company. The Customer must be able to interrupt service for up to eight (8) hours per day.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER, ENERGY AND DEMAND CHARGES

Customer Charge Components of Delivery Services:

Customer Charge, Single Phase service and minimum bill \$16.00 per month

Demand Charge Component is unbundled into Delivery Services-Demand

Demand Charge \$ 4.5563.94 per kW per month

Energy Charge Components are unbundled into Delivery Services-Energy and Power Supply Charges.

All energy charges below are on a per kWh basis for all summer and winter months.

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.019403016443	\$0.096669101911	Varies	\$0.116072118354
Shoulder-Peak	\$0.019403016443	\$0.047985053227	Varies	\$0.067388069670
Off-Peak	\$0.019403016443	\$0.036669041911	Varies	\$0.056072058354

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.019403016443	\$0.096669101911	Varies	\$0.116072118354
Off-Peak	\$0.019403016443	\$0.021537026779	Varies	\$0.040940043222

1. Delivery Services-Energy is a bundled charge that includes: Transmission, Sub-transmission, Local Delivery Energy and Production not included in Power Supply.

Filed By: Kentton C. Grant Raymond S. Heyman
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District: Entire Electric Service Area

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UNS Electric, Inc.
Pricing Plan IPS-TOU
Interruptible Power Service Time-of-Use

Energy Charge Components of Delivery Services (\$/kWh)

Component	Rate
Delivery Services- Energy-- All kWh	
Transmission	\$0.002557
Sub-Transmission	\$0.005213
Local Delivery Energy	\$0.011355008395
Production not included in Power Supply	\$0.000278

Power Supply Charges (\$/kWh)

Component	Rate
Base Power Supply Summer	
On-Peak	\$0.096669101911
Shoulder-Peak	\$0.047985053227
Off-Peak	\$0.036669041911
Base Power Supply Winter	
On-Peak	\$0.096669101911
Off-Peak	\$0.021537026779
PPFAC (see Rate Rider-1 for current rate)	Varies

TERMS AND CONDITIONS

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

The Company reserves the right to curtail service to the customer at any time and for such period of time that, in the sole judgment of the Company, the operation of the system requires curtailment by the customer.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach. Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of one (1) year or longer, with a minimum Contract Demand at the Company's option in view of the anticipated demand of the Customer.

The Company will endeavor to provide the customer with as much advance notice as possible of the required interruptions or curtailments. However, the customer shall interrupt or curtail service within fifteen (15) minutes, if so requested.

The Company reserves the right to have automatic equipment installed for immediate interruption of the customer's load. Should the Company's automatic equipment fail to interrupt the load, no penalty will be assessed.

The Company shall not be responsible for any loss or damage caused by or resulting from interruption or curtailment of service under this pricing plan.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

Filed By: Kentton C. Grant Raymond S. Heyman
Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

Tariff No.: IPS-TOU
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UNS Electric, Inc.
Pricing Plan IPS-TOU
Interruptible Power Service Time-of-Use

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Kentton C. Grant~~Raymond S. Heyman~~
Title: Senior Vice President of Finance and Rates~~General Counsel~~
District: Entire Electric Service Area

Tariff No.: IPS-TOU
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UNS Electric, Inc.
Pricing Plan LTG
Dusk-To-Dawn Lighting Service

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any Customer, including public agencies, for the lighting of streets, alleys, thoroughfares, public parks, playgrounds, or other public or private property where such lighting is controlled by a photocell and a contract for service is entered into with the Company.

CHARACTER OF SERVICE

Service is supplied on Company-owned fixtures and poles which are maintained by the Company. The poles, fixtures, and lamps available are the standard items stocked by the Company, and service is rendered at standard available voltages.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

The monthly bill shall be the sum of the following charges and adjustments for each light:

<u>Service Charge (per month):</u>	<u>Overhead Service</u>	<u>Underground Service</u>
Existing Wood Pole	\$0.00	\$ 2.15
New 30' Wood Pole (Class 6)	\$4.31	\$ 6.47
New 30' Metal or Fiberglass	\$8.63	\$10.78

Lighting Charge:

Based on the rated wattage value of each lamp installed per month: \$0.049181048575 per watt

Base Power Supply Charge: based on the rated wattage value of each lamp installed per month: \$0.006761007499 per kWh

The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause ("PPFAC"), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. The PPFAC rate changes annually every June 1. Please see Rate Rider-1 for current rate.

CONTRACT PERIOD

All dusk-to-dawn lighting installations for public agencies will require an agreement for service.

All dusk-to-dawn lighting installations for other than public agencies will require a contract for service as follows:

- Five (5) years initial term for installations on existing facilities, and
- Five (5) years initial term, or longer at the Company's option, for installations requiring new and/or an extension of facilities.

Filed By: Kentton C. Grant ~~Raymond S. Heyman~~
Title: Senior Vice President of Finance and Rates, General Counsel
District: Entire Electric Service Area

Tariff No.: LTG
Effective: July 1, 2011 ~~October 1, 2010~~
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UNS Electric, Inc.
Pricing Plan LTG
Dusk-To-Dawn Lighting Service

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

New 30' Wood Pole (Class 6) - Overhead

Billing and Collections	\$3.00 per unit
Customer Delivery	\$1.31 per unit

New 30' Metal or Fiberglass - Overhead

Billing and Collections	\$3.00 per unit
Customer Delivery	\$5.63 per unit

Existing Wood Pole - Underground

Billing and Collections	\$2.15 per unit
Customer Delivery	\$0.00 per unit

New 30' Wood Pole Class 6 - Underground

Billing and Collections	\$3.00 per unit
Customer Delivery	\$3.47 per unit

New 30' Metal or Fiberglass - Underground

Billing and Collections	\$3.00 per unit
Customer Delivery	\$7.78 per unit

Lighting Charge

Production (not included in Power Supply)	\$0.000280 per watt
Delivery	\$0.048901048295 per watt
Base Power Supply	\$0.006761007499 per watt

TERMS AND CONDITIONS

1. Overhead extensions beyond one hundred fifty (150) feet and underground extensions beyond one hundred (100) feet will require specific agreements providing adequate revenue or arrangements for construction financing.
2. The Customer is not authorized to make connections to the lighting circuit or make attachments or alterations to the Company-owned pole.
3. Should a Customer request a relocation of a dusk-to-dawn lighting installation, the costs of such relocation must be borne by the customer.
4. The Customer is expected to notify the Company when lamp outages occur.
5. The Company will use diligence in maintaining service; however, monthly bills will not be reduced because of lamp outages.
6. The Company may require a refundable advance for the installation of new construction for facilities.
7. A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Filed By: Kentton C. Grant
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UNS Electric, Inc.
Pricing Plan LTG
Dusk-To-Dawn Lighting Service

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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District: Entire Electric Service Area

Tariff No.: LTG
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UNS Electric, Inc.
**Partial Requirements Service - Non-Firm Power Purchase from
Renewable Energy Resources and Qualifying Cogeneration
Facilities of 100 kW or Less Capacity**

AVAILABILITY

Available throughout Company's entire electric service area to any Customer with certified capacity of 100 kW or less generating through the use of renewable energy resources or qualifying cogeneration facilities providing non-firm power.

PRICE

For all energy billed which is supplied by the Customer to the Company, the price shall be at the Company's applicable avoided cost.

CONDITIONS OF PURCHASE

- 1) The Customer shall be responsible for all interconnection costs unless otherwise indicated by the Company. In addition, Customer shall conform to all applicable interconnection requirements as mandated either by government or by the Company.
- 2) The Customer shall operate its electric generating equipment in accordance with Company rules, regulations, and service requirements.
- 3) The Customer shall, at its option, operate in one of the following two system configurations:
 - a) Parallel Mode – The Customer's self-generation facilities first supply its own electric requirements with any excess power being sold to the Company at the Company's avoided cost. The Company shall sell power to the Customer as required by the Customer under the Company's applicable Pricing Plan.
 - b) Simultaneous Buy/Sell Mode – The Customer's total generation output is sold directly to the Company and the Customer's total electric requirements are met by sales from the Company. Billing for purchases and sales shall be calculated, at the Customer's option, in either of three methods:
 - i) Net bill method: The kWh sold to the Company shall be subtracted from the kWh purchased from Company. If the kWh calculation is net positive, the Company will sell the net kWh to the Customer under the applicable Pricing Plan. If the kWh calculation is net negative, the Company will purchase the net kWh from the Customer at the Company's avoided cost. Time of use bi-directional metering is not available.
 - ii) Separate bill method: All purchases and sales shall be treated separately with revenues from sales to the Customer calculated under the applicable Pricing Plan, and the purchase of power from the Customer at the Company's avoided cost.

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District: Entire Electric Service Area

Tariff No.: PRS
Effective: July 1, 2011~~October 1, 2010~~
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UNS Electric, Inc.
**Partial Requirements Service - Non-Firm Power Purchase from
Renewable Energy Resources and Qualifying Cogeneration
Facilities of 100 kW or Less Capacity**

- iii) Net metering method: Applicable only where the Customer has a single solar to electricity or wind to electricity conversion system of AC electrical peak capability of 10 kW or less and meets all qualifications. The kWh sold to the Company shall be subtracted from the kWh purchased from the Company. If the kWh calculation is net positive, the Company will sell the net kWh to the Customer under the applicable Pricing Plan. If the kWh calculation is net negative, Company will carry the kWh forward and credit the net kWh of the next billing cycle. All negative kWh credits will be zeroed out annually after the January billing cycle.

Separate Qualifications for Net Metering

- (a) Service under this method shall be limited to 100 kWp (p=peak) aggregate Customer per calendar year.
 - (b) Installed solar to electricity or wind to electricity conversion system shall meet IEEE-929 standard, local, and National Electrical Code requirements.
 - (c) Installation shall be complete six months from pre-installation approval; thereafter, Customer must re-apply.
 - (d) Time of use net metering is not available.
- 4) The applicable Pricing Plan shall apply for all energy billed which is supplied by the Company to the Customer.
- 5) The Company may require a written contract and a minimum term of contract.
- 6) This Pricing Plan is not applicable for Customers with certified renewable generating capacity of over 100 kW. However, for such capacity the Company shall enter into individual agreements.
- 7) This rate is subject to the General Rules and Regulations of the Company on file with the Arizona Corporation Commission which are made a part hereof.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Kentton C. Grant~~Raymond S. Heyman~~
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District: Entire Electric Service Area

Tariff No.: PRS
Effective: July 1, 2011~~October 1, 2010~~
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UNS Electric, Inc.
Pricing Plan QF-A
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Full Requirements 100 kW or Less

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises. For all Qualifying Facilities ("QF") that have entered into a Service Agreement with the Company.

APPLICABILITY

To all QFs with 100 kW or less operating in the Buy/Sell Mode for full requirements, supplemental power, stand-by power, and maintenance power service.

CHARACTER OF SERVICE

Electric sales to the Company must be single or three phase, 60 Hertz, at a standard voltage subject to availability at the premises. The QF will have the option to sell energy to the Company at a voltage level different from that for purchases from the Company, however, the QF will be responsible for all costs incurred to accommodate such an arrangement.

DEFINITIONS

1. Qualifying Facilities - Cogeneration and small power production facilities where the facility's generator(s) and load are located at the same premise and that otherwise meet qualifying criteria for size, fuel use, efficiency and ownership as promulgated in 18 C.F.R., Chapter I, Part 292, Subpart B of Federal Energy Regulatory Commission regulations.
2. Buy/Sell Mode of Operation - The QF's total generation output is delivered to the Company and the QF's full requirements for service are provided by the Company or no electric requirements are required by the QF.
3. Full Requirements Service - Any instance whereby the Company provides all the electric requirements of a QF.
4. Energy - Electric energy which is supplied by the QF.
5. Firm Capacity - Capacity available, upon demand, at all times (except for forced outages and scheduled maintenance) during the period covered by the Agreement from the QF with an availability factor of at least 80%, as defined by the North American Electric Reliability Council.
6. Net Energy - The total kilowatt hours ("kWh") sold to the QF by the company less the total kWhs purchased by the Company from the QF.
7. Supplemental Power - Electric capacity and energy supplied by the Company regularly used by the QF in addition to that which the facility generates itself.
8. Stand-by Power - Electric capacity and energy supplied by the Company to replace energy ordinarily generated by a facility's own generation equipment during an unscheduled outage of the facility.
9. Maintenance Power - Electric capacity and energy supplied by the Company during scheduled outages of the QF.
10. Purchase Agreement - Agreements for the purchase of electric energy and capacity from and the sale of power to the QF entered into between the Company and QF.

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District: Entire Electric Service Area

Tariff No.: QF-A
Effective: July 1, 2011 ~~October 1, 2010~~
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UNS Electric, Inc.
Pricing Plan QF-A
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Full Requirements 100 kW or Less

BILLING FOR BUY/SELL

The customer will have the option of choosing either of the following two (2) methods for determining the bill for purchases and sales.

Combined Bill method:

The kWhs sold to the Company shall be subtracted from the kWhs purchased from the Company. If the calculation is positive, the Net Energy kWhs received from the Company will be priced at the applicable Electric Pricing Plan under which the QF would otherwise purchase its full requirements service. If the calculation is negative, the Net Energy kWhs delivered to the Company will be priced at the purchase rate shown below.

Separate Bill method:

All purchases and sales shall be treated separately with the sales to the QF billed at the applicable Electric Pricing Plan under which the QF would otherwise purchase its full requirements service, and purchases of energy for the QF at the purchase rate shown below.

RATES FOR SALES TO QFs

The rates and billings for sales of energy and capacity to the QF shall be priced at the rates in the otherwise applicable pricing plan for the Customer.

RATES FOR PURCHASES FROM QFs

Minimum Customer Charge per month at \$12.00 will be assessed each QF selling energy to the Company under this pricing plan.

Rates for Energy purchased from the QF shall be priced at short-run avoided cost.

Rates for Firm Capacity purchased from the QF shall be priced at long-run avoided cost based upon deferral of capacity additions indicated in Company's resource plan.

ADJUSTMENTS

Purchased Power Fuel Adjuster Clause ("PPFAC"): The energy charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

CONTRACT PERIOD

As provided for in the Service Agreement.

Filed By: Kentton C. Grant~~Raymond S. Heyman~~
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District: Entire Electric Service Area

Tariff No.: QF-A
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UNS Electric, Inc.
Pricing Plan QF-A
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Full Requirements 100 kW or Less

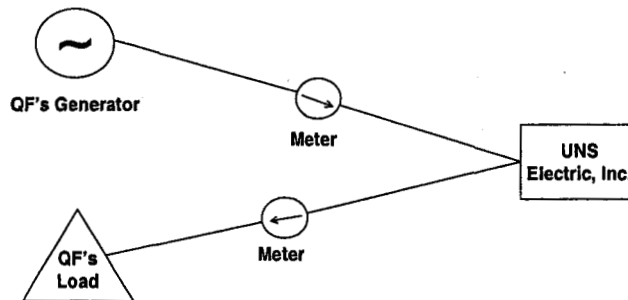
TERMS AND CONDITIONS

Subject to:

The Service Agreement, and

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

METER CONFIGURATION



TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

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District: Entire Electric Service Area

Tariff No.: QF-A
Effective: July 1, 2011
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UNS Electric, Inc.
Pricing Plan QF-B
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Partial Requirements 100 kW or Less

AVAILABILITY

In all territories served by the Company in Santa Cruz and Mohave Counties at all points where the adjacent facilities are adequate and suitable, for all Qualifying Facilities ("QF") that have entered into a Service Agreement with the Company.

APPLICABILITY

To all QFs with 100 kW or less operating in the Partial Requirements Mode for partial requirements, supplemental power, stand-by power, and maintenance power service.

CHARACTER OF SERVICE

Electric sales to the Company must be single or three phase, 60 Hertz, at a standard voltage subject to availability at the premises. The QF will have the option to sell energy to the Company at a voltage level different from that for purchases from the Company, however, the QF will be responsible for all costs incurred to accommodate such an arrangement.

DEFINITIONS

1. Qualifying Facilities - Cogeneration and small power production facilities where the facility's generator(s) and load are located at the same premise and that otherwise meet qualifying criteria for size, fuel use, efficiency and ownership as promulgated in 18 C.F.R., Chapter I, Part 292, Subpart B of Federal Energy Regulatory Commission regulations.
2. Partial Requirements Mode of Operation - A QF's generation output first goes to supply its own electric requirements with any excess energy (over and above its own requirements) then being sold to the Company. The Company supplies the QF's electric requirements not met by the QF's own-generation facilities. This also may be referred to as the "parallel mode" of operation.
3. Energy - Electric energy which is supplied by the QF
4. Firm Capacity - Capacity available, upon demand, at all times (except for forced outages and scheduled maintenance) during the period covered by the Agreement from the QF with an availability factor of at least 80%, as defined by the North American Electric Reliability Council.
5. Supplemental Power - Electric capacity and energy supplied by the Company regularly used by the QF in addition to that which the facility generates itself.
6. Stand-by Power - Electric capacity and energy supplied by the Company to replace energy ordinarily generated by a facility's own generation equipment during an unscheduled outage of the facility.
7. Maintenance Power - Electric capacity and energy supplied by the Company during scheduled outages of the QF.
8. Purchase Agreement - Agreements for the purchase of electric energy and capacity from and the sale of power to the QF entered into between the Company and QF.

RATES FOR SALES TO QFs

The rates and billings for sales of energy and capacity to the QF shall be priced at the rates in the otherwise applicable pricing plan for the Customer.

Filed By: Kentton C. Grant~~Raymond S. Heyman~~
Title: Senior Vice President of Finance and Rates~~General Counsel~~
District: Entire Electric Service Area

Tariff No.: QF-B
Effective: July 1, 2011~~October 1, 2010~~
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UNS Electric, Inc.
Pricing Plan QF-B
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Partial Requirements 100 kW or Less

RATES FOR PURCHASES FROM QFs

Minimum Customer Charge per month at \$12.00 will be assessed each QF selling energy to the Company under this pricing plan.

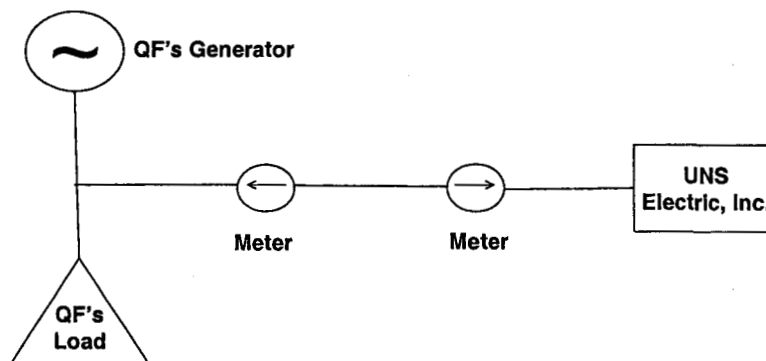
Rates for Energy purchased from the QF shall be priced at short-run avoided cost.

Rates for Firm Capacity purchased from the QF shall be priced at long-run avoided cost based upon deferral of capacity additions indicated in Company's resource plan.

ADJUSTMENTS

Purchased Power Fuel Adjuster Clause ("PPFAC"): The energy charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

METER CONFIGURATION



CONTRACT PERIOD

As provided for in the Service Agreement.

TERMS AND CONDITIONS

Subject to:

The Service Agreement, and

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

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UNS Electric, Inc.

Pricing Plan QF-B

Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Partial Requirements 100 kW or Less

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Kentton C. Grant~~Raymond S. Heyman~~
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District: Entire Electric Service Area

Tariff No.: QF-B
Effective: July 1, 2011~~October 1, 2010~~
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UNS Electric, Inc.
Pricing Plan QF-C
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Optional Service Over 100 kW

AVAILABILITY

In all territories served by the Company in Santa Cruz and Mohave Counties at all points where the adjacent facilities are adequate and suitable, for all Qualifying Facilities ("QF") that have entered into a Service Agreement with the Company.

APPLICABILITY

To QFs operating in the Buy/Sell Mode for full requirements, or Partial Requirements Mode for partial requirements, supplemental power, stand-by power, and maintenance power service.

CHARACTER OF SERVICE

Electric sales to the Company must be single or three phase, 60 Hertz, at a standard voltage subject to availability at the premises. The QF will have the option to sell energy to the Company at a voltage level different from that for purchases from the Company, however, the QF will be responsible for all costs incurred to accommodate such an arrangement.

DEFINITIONS

1. **Qualifying Facilities** - Cogeneration and small power production facilities where the facility's generator(s) and load are located at the same premise and that otherwise meet qualifying criteria for size, fuel use, efficiency and ownership as promulgated in 18 C.F.R., Chapter I, Part 292, Subpart B of Federal Energy Regulatory Commission regulations.
2. **Buy/Sell Mode of Operation** - The QF's total generation output is delivered to the Company and the QF's full requirements for service are provided by the Company or no electric requirements are required by the QF.
3. **Partial Requirements Mode of Operation** - A QF's generation output first goes to supply its own electric requirements with any excess energy (over and above its own requirements) then being sold to the Company. The company supplies the QF's electric requirements not met by the QF's own-generating facilities. This also may be referred to as the "parallel mode" of operation.
4. **Full Requirements Service** - Any instance whereby the Company provides all the electric requirements of a QF.
5. **Energy** - Electric energy which is supplied by the QF.
6. **Firm Capacity** - Capacity available, upon demand, at all times (except for forced outages and scheduled maintenance) during the period covered by the Agreement from the QF with an availability factor of at least 80%, as defined by the North American Electric Reliability Council.
7. **Net Energy** - The total kilowatt hours ("kWh") sold to the QF by the company less the total kWhs purchased by the Company from the QF.
8. **Supplemental Power** - Electric capacity and energy supplied by the Company regularly used by the QF in addition to that which the facility generates itself.
9. **Stand-by Power** - Electric capacity and energy supplied by the Company to replace energy ordinarily generated by a facility's own generation equipment during an unscheduled outage of the facility.
10. **Maintenance Power** - Electric capacity and energy supplied by the Company during scheduled outages of the QF.
11. **Purchase Agreement** - Agreements for the purchase of electric energy and capacity from and the sale of power to the QF entered into between the Company and QF.

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District: Entire Electric Service Area

Tariff No.: QF-C
Effective: July 1, 2011~~October 1, 2010~~
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UNS Electric, Inc.
Pricing Plan QF-C
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Optional Service Over 100 kW

BILLING FOR BUY/SELL

The customer will have the option of choosing either of the following two (2) methods for determining the bill for purchases and sales.

Combined Bill method:

The kWhs sold to the Company shall be subtracted from the kWhs purchased from the Company. If the calculation is positive, the Net Energy kWhs received from the Company will be priced at the applicable Electric Pricing Plan under which the QF would otherwise purchase its full requirements service. If the calculation is negative, the Net Energy kWhs delivered to the Company will be priced at the purchase rate shown below.

Separate Bill Method:

All purchases and sales shall be treated separately with the sales to the QF billed at the applicable Electric Pricing Plan under which the QF would otherwise purchase its full requirements service, and purchases of energy for the QF at the purchase rate shown below.

RATES FOR SALES TO QFs

Supplemental Service:

- A. Service Charge - The service charge shall be the basic service charge using the otherwise applicable retail pricing plan.
- B. Energy Charge - The energy charge shall be the energy charge using the otherwise applicable retail pricing plan.
- C. Demand Charge - The demand charge shall be the demand charge using the otherwise applicable retail pricing plan and it shall apply only to supplemental power and not to total requirements.

Standby Service:

- A. Service Charge - The service charge shall be the basic service charge using the otherwise applicable retail pricing plan.
- B. Energy Charge - The energy charge is \$0.045 per kWh per month.
- C. Demand Charge - The demand charge shall be the product of \$27.83 per kWh per month and the probability (*) that the QF has an unscheduled outage at the time of the company's peak.

(*) This value is initially set at ten percent (10%) for the first year and reset annually based upon actual experience with the QF.

Maintenance Service:

- A. Service Charge - The service charge shall be the basic service charge using the otherwise applicable retail pricing plan.
- B. Energy Charge - The energy charge is \$0.045 per kWh per month.
- C. Maintenance Service - Must be scheduled with the Company and may only be scheduled during the period October through April.

Only one service charge will be applied for each billing period.

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Tariff No.: QF-C
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UNS Electric, Inc.
Pricing Plan QF-C
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Optional Service Over 100 kW

RATES FOR PURCHASES FROM QFs

Minimum Customer Charge per month at \$12.00 will be assessed each QF selling energy to the Company under this pricing plan. A service charge for purchases from the QF will only be charged if a service charge was not assessed for sales to the QF.

Rates for Energy purchased from the QF shall be priced at short-run avoided cost.

Rates for Firm Capacity purchased from the QF shall be priced at long-run avoided cost based upon deferral of capacity additions indicated in Company's resource plan.

Rates for capacity associated with Firm Capacity shall be as provided for in the Service Agreement.

ADJUSTMENTS

Purchased Power Fuel Adjuster Clause ("PPFAC"): The energy charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

METER CONFIGURATION

As provided for in the Service Agreement.

CONTRACT PERIOD

As provided for in the Service Agreement.

TERMS AND CONDITIONS

Subject to:

The Service Agreement, and

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Kentton C. Grant~~Raymond S. Heyman~~
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District: Entire Electric Service Area

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